

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

MARALO, INC.

## 3. Address and Telephone No.

P. O. BOX 832, MIDLAND, TX 79702 (915) 684-7441

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FML & 660' FSL, SECTION 5, T24S, R29E  
UNIT NNM OIL CON  
Drawer DD  
Artesia, NM 88210FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## 5. Lease Designation and Serial No.

NM 86904

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA, Agreement Designation

COCHITI "5" FEDERAL COM.

## 8. Well Name and No.

COCHITI "5" FEDERAL COM. #1

## 9. API Well No.

30-015-27996

## 10. Field and Pool, or Exploratory Area

EDDY UNDESIG. (WOLFCAMP)

## 11. County or Parish, State

EDDY, NM

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☒
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other ACIDIZE WOLFCAMP PERFS
- 
- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

07/11/95 SWI. RU COIL TBG UNIT. TEST LINES TO 2000 PSI. RIH TO 11,568', PUMPING @ 1/4 BPM WHILE GOING IN HOLE W/COIL TBG. SPOT 250 GALS 20% ACID ON PERFS @ 11,568' @ 3/4 BPM @ 4000 PSI. POH. RD COIL TBG UNIT. PRESSURE UP CSG TO 1000 PSI. PUT ACID AWAY @ 3 BPM. MIN PRESSURE 4490 PSI, MAX PRESSURE 5855 PSI. OPEN WELL TO PITS.

07/12/95 SWI. RU HALLIBURTON TREE SAVER. TEST LINES TO 10,000 PSI. ACIDIZE WELL W/5000 GALS 20% SGAHT ACID W/100 BALL SEALERS. MAX RATE 6.9 BPM. AVG RATE 6.4 BPM. MAX PRESSURE 5890 PSI. AVG PRESSURE 5778 PSI. OPENED WELL TO PITS, CLEANED WELL UP, FTP 3000 PSI ON 11/64" CHOKE.

07/21/95 PREPARE TO RUN 4-POINT TEST ON 07/24/95.

## 14. I hereby certify that the foregoing is true and correct

Signed

*Donna L. Legan*

Title

REGULATORY ANALYST

Date

JULY 21, 1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: