

NM OIL CONS. COM. 10-1-94  
DRAWN BY  
ARTESIA, NM 88210  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT TRIPLICATE  
(Other instructions on reverse side)

30-015-27996  
Form approved.  
Budget Bureau No. 1004-01  
Expires: December 31, 1991

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

b. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

MARALO INC.

14007

3. ADDRESS AND TELEPHONE NO.

P.O. Box 832, Midland, Tx 79702 (915) 684-7441

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 1980' FWL & 660' FSL Sec.5 T24S R29E

At proposed prod. zone

same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

4 miles East Northeast of Malaga, N.M.

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION\* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3004' Gr

Carlsbad Controlled Water Basin

5. LEASE DESIGNATION AND SERIAL NO.

N.M. 86904

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Cochiti Federal Com

8. FARM OR LEASE NAME WELL NO.

Cochiti Federal Com.

9. AN WELL NO.

30-015-27996 #1

10. FIELD AND POOL, OR WILDCAT

RECK CANON Rustler Bluff

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec.5 T24S R29E

12. COUNTY OR PARISH

Eddy Co.

13. STATE

N.M.

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
25"	20" conductor	.3 wall thickness	40'	circulate to surface (Redimix)
17-1/2"	J-55 13-3/8	54.5	650'	1100sx circulate to surface
12-1/4"	K-55 9-5/8	36	2700'	1200 sx circulate to surface
8-1/2"	S-95 7	29	10,600'	1200 sx
6"	P-110 4-1/2	15	12,300'	400 sx cement liner Top

1. Drill 25" hole to 40' set 40' of conductor pipe & cement to surface with Redimix.
2. Drill 17 1/2" hole to 650'. Run & set 650' of 13-3/8" J-55 54.5# ST&C csg. Cement with 1100 sx class "C" circulate cement to surface. Nipple up BOP. Test csg & cement.
3. Drill 12 1/4" hole to 2700'. Run & set 2700' of 9-5/8" K-55 36# ST&C csg. Cement with 1200 sx class "C" cement. Circulate to surface. Test casing & cement.
4. Drill 8 1/2" hole to 10,600'. Run & set 10,600' of 7" S-95 29# LT&C csg. Cement with 1200 cement. Test BOP choke & casing. Set separator & blow line.
5. Drill 6" hole to 12,300'. Run & set a 2000' 4 1/2" P-110 15# FL45 liner from TD back to 10,300' (300' overlap) cement with 400 sx premium 50/50 P.O.Z & test liner & liner top.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*Joe T. Garcia*

TITLE

AGENT

DATE

5/10/94

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY

*15/ Ron Dutton*

TITLE

AREA MANAGER

DATE

10/13/94

\*See Instructions On Reverse Side