

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MARALO, INC.

3. Address and Telephone No.

P. O. BOX 832, MIDLAND, TX 79702 (915) 684-7441

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1980' FML & 660' FSL, SECTION 5, T24S, R29E
UNIT N**

5. Lease Designation and Serial No.

NM 86904

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

COCHITI "5" FEDERAL COM.

8. Well Name and No.

COCHITI "5" FEDERAL COM. #1

9. API Well No.

30-015-27996

10. Field and Pool, or Exploratory Area

CEDAR CANYON, MORROW

11. County or Parish, State

EDDY, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **RECOMPLETION**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROPOSED OPERATION: Recomplete in Atoka Sand

CASING:

13 3/8" @ 650' w/ 900 sx, circ'd
9 5/8" @ 2,700' w/ 1250 sx, circ'd
7" 29# @ 10,600' w/ 2150 sx in 2 stages. DV @ 6014'
4 1/2" 15.1# Liner 10,158 - 12,245' w/ 250 sx

CURRENT COMPLETION:

12,245 - 12,268' OH, Atoka Bank

1. RUPU. TOH w/tbg & pkr.
2. RU SWSCO wireline. TIH w/ 4 1/2" CIBP and set @ 12,225'. Pressure test CIBP.
3. TIH and run GR/CBL/CCL from PBTD to 11,000'. Correlate to SWSCO OH GR/CNL/LDT run 2/12/95.
4. TIH w/tbg & pkr to +/- 12,100'. Set pkr.
5. RU 5000 psi lubricator. TIH w/ 1 11/16" pivot guns loaded 4 SPF and shoot @ 12,202, 12,203, 12,204 (total 12 holes). Monitor tubing pressure after firing gun. TOH w/ guns. RD SWSCO.
6. Swab/Flow back well and evaluate.
7. If well does not flow, pump 1500 gals 7 1/2% MCA down tbg at a rate of +/- 2 BPM.
8. Flow back well and evaluate.
9. After flow rate has stabilized, run 72 hr pressure bombs and shut well in for pressure build-up.
10. Open-up well and run 4-point test. Lay gas flowline and place well on production.

14. I hereby certify that the foregoing is true and correct

Signed

Jonathan Lopez

Title

REGULATORY ANALYST

Date **MARCH 21, 1995**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side