

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MARALO, INC.

3. Address and Telephone No.

P. O. BOX 832, MIDLAND, TX 79702

(915) 684-7441

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FML & 660' FSL, SECTION 5, T24S, R29E
UNIT N

5. Lease Designation and Serial No.

NM 86904

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

COCHITI "5" FEDERAL COM.

8. Well Name and No.

COCHITI "5" FEDERAL COM. #1

9. API Well No.

30-015-27996

10. Field and Pool, or Exploratory Area

CEDAR CANYON, MORROW

11. County or Parish, State

EDDY, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other CONTINUING DRUG OPS

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/31/95 THROUGH 01/09/95-DRILLING FROM 5645' TO 10,660'. LOGGERS TO 10,652'. RAN CNL-LDT/DLL-MSFL.

LOG TOPS:

LAMAR	2816' (+ 207')	BRUSHY CANYON	5301' (-2278')	2ND BONE SPR.	8384' (-5361')
BELL CANYON	2845' (+ 178')	BONE SPRING	6614' (-3591')	3RD BONE SPR.	9798' (-6475')
MANZANITA	3916' (- 893')	1ST BONE SPR.	7618' (-4595')	WOLFCAMP	10108' (-7085')

01/11/95 RU & RUN 160 JTS. 7" 29# N-80 & P110 CSG. (10,678'). SET @ 10,660'. DV TOOL @ 6014'. CEMENT FIRST STAGE W/1,060 SXS 50/50 POZ MIX CMT W/2% GEL; 3# SALT & 6% HALAD322. CMT CIRC ABOVE DV TOOL @ 6014'. 6 HRS OPEN DV TOOL & CIRC & WOC. CEMENT SECOND STAGE, 1,000 SXS HALCO LT CMT, 3# SALT + 6% HALAD 322. TAIL IN W/100 SXS PREM + NEAT. PU BOP & SET 7" CSG SLIPS. 22-1/2" WOC, NU BOP, TESTED BOP STACK & CHOKE.

01/13/95 THROUGH 01/22/95 DRILLING FROM 10,660' TO 11,587'. RAN DST #1 11,514' TO 11,587' WOLFCAMP.

01/27/95 THROUGH 02/14/95 DRILLING FROM 11,638' TO 12,245'. RU SWSO & RAN DLL/MSFL/CNL-LDT 12,230' - 10,650' & DIGITAL SONIC 12,230' TO 200'.

LOG TOPS:

STRAWN	11,872' (-8849')	ATOKA	12,122' (-9099')	ATOKA BANK	12,228' (-9205')
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02/15/95 RAN 46 JTS 4-1/2" 15# LINER P110 STL LINER. TOP OF LINER @ 10,156'. BTM OF LINER @ 12,245'. CEMENT 4-1/2" LINER W/50 SXS POZ MIX CMT W/.1% HR-5 + 97# MFT + .1% CFR3 + 200 SXS PREM CMT W/.5% HALAD 322 + .5% HALAD 344 + 3% KCL.

02/16/95 CIRC CEMENT OFF TOP OF LINER. DP MEASURED @ 10,158'. 21 HRS. WOC. NO COMPLETION. TEST TOP OF LINER TO 1000 PSI. NO LEAK. LD DP & DC'S & DRESS OUT MILL. NO BOP & NU WELLHEAD. CLEANED RIG MUD TANKS. RELEASED RIG.

14. I hereby certify that the foregoing is true and correct

Signed Douglas Lagan Title REGULATORY ANALYST

Date FEBRUARY 21, 1995

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

SJS