

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**MARALO, INC.**

3. Address and Telephone No.

**P. O. BOX 832, MIDLAND, TX 79702**

**(915) 684-7441**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1980' FWL & 660' FSL, SECTION 5, T24S, R29E  
UNIT N**

5. Lease Designation and Serial No.

**NM 86904**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

**COCHITI "5" FEDERAL COM.**

8. Well Name and No.

**COCHITI "5" FEDERAL COM. #1**

9. API Well No.

**30-015-27996**

10. Field and Pool, or Exploratory Area

**CEDAR CANYON, MORROW**

11. County or Parish, State

**EDDY, NM**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other **COMPLETION - ATOKA BANK  
OPEN HOLE PRODUCER**

- ☐ Change of Plans  
☐ New Construction  
☐ Non-routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**02/21/95 CORRECTION TO DEPTH - DRLG CENT @ 12,171 - 12,202'.**

**02/23/95 DRDL CENT FROM 12,232 - 12,245'.**

**02/24/95 RAN DST W/PKR SET @ 12,183'. BTM OF ANCHOR JT @ 12,214'. DST #2 - 12,445' - 12555' (10' of ATOKA)**

**02/26/95 DRDL NEW HOLE FROM 12,256 - 12268', DST#3 - 12,245 - 12-268' (23' ATOKA FORMATION)**

**02/28/95 TD 12,268'. POH W/DST #3.**

**03/04/95 RAN 2-7/8" 6.5# N-80 HYDRIL TBG. TEST IN HOLE TO 8000 PSI. TOTAL 319 JTS 2-7/8" TBG @ 10,041' + 64 JTS 2-3/8" + 2 JTS TAIL PIPE. PKR @ 12,097'. BTM OF TAIL PIPE @ 12,159'. TEST TREE, ND BOP. TEST PKR/TREE TO 2000 PSI ON BACKSIDE, HELD OK.**

**03/06/95 ACIDIZED W/2000 GALS 15% NEFE ACID. TD 12,268', 23' OPEN HOLE.**

**03/10/95 FINISHED RUNNING 2-7/8" TBG TESTING TO 8000 PSI. DISPLACED FLUID IN 4-1/2" LINER W/2% KCL. SET PKR. ND BOP. NU TREE. TEST CSG TO 500 PSI. WELL STARTED TO FLOW.**

**03/15/95 14 HR SITP 2200 PSI. RU & TIH W/JOHN WEST ENGINEERING BHP BOMB.**

**03/20/95 120 HRS. SI FOR BHP BOMB. SURF PRESSURE 2400 PSI. 1 HR, 40 MIN PRESSURE DROPPED TO 1100 PSI. FTP 350 PSI.**

14. I hereby certify that the foregoing is true and correct

Signed

*Donalduy Lopez*

Title **REGULATORY ANALYST**

Date **MARCH 21, 1995**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: