

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CON. DIV.
Artesia, NM 88210
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MARALO, INC.

3. Address and Telephone No.

P. O. BOX 832, MIDLAND, TX 79702

(915) 684-7441

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FML, SEC 5, T24S, R29E

5. Lease Designation and Serial No.

NM-86904

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

COCHITI "5" FEDERAL COM

8. Well Name and No.

COCHITI "5" FEDERAL COM #1

9. API Well No.

30-015-27996

10. Field and Pool, or Exploratory Area

WILDCAT (ATOKA)

11. County or Parish, State

EDDY, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROPOSED
OPERATION:

Recomplete in Strawn

CURRENT
COMPLETION:

1. RUPU. Pull tbg out of on/off tool on pkr & TOH.
2. PU retrieving tool on tbg & TIH and latch onto pkr. Release pkr. TOH w/tbg & pkr.
3. RU wireline. TIH w/CIBP and set @ +/- 12,150'. Dump 35' cmt on top of CIBP.
4. TIH w/tbg, open-ended, and spot 200 gals 15% mud clean-out acid from 11,961'. TOH w/tbg.
5. RU perforators using 3 1/8" carrier guns, premium charges, and shoot 2 SPF @ 11,904', 11,905', 11,954-11,961' (total 72 holes).
6. TIH w/treating pkr and tbg to +/- 11,800'. Reverse spot acid into tbg. Set pkr.
7. Breakdown perfs by pumping away spot acid.
8. Continue stimulation of perfs by pumping 3000 gals 15% mud clean-out acid carrying 100 lbs sealers down tbg at a rate of +/- 4 BPM. If ballout occurs, surge off balls and finish treatment.
9. Swab/flow back well and evaluate.
10. Place well on production.

12,245-12,268' OH (Atoka Bank), plugged off w/CIBP @ 12,220'
12,202-12,204 Atoka Sand, open

RECEIVED

JUN 7 1995

**OIL CON. DIV.
DIST. 2**

14. I hereby certify that the foregoing is true and correct

Signed Donna L. Lopez

Title **REGULATORY ANALYST**

Date **MAY 16, 1995**

(This space for (ORIG. SEC. USE) **JOE G. LARA**

Approved by _____
Conditions of approval, if any:

Title **PETROLEUM ENGINEER**

Date 6/6/95