

NM OIL CONS. COMMISSION
DRAWER DO
ARTESIA, NM 88211
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN T. DATE*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1425.

30-015-27998

5. LEASE DESIGNATION AND SERIAL NO.

NM-22080

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Union Federal 15171

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT
LIVESTON REAGE, DELAWARE, 5
Wildcat11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA 96149

Section 1, T-23S-R31E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Owens Petroleum, Inc. ✓

3. ADDRESS OF OPERATOR

c/o Morexco, Inc. -

Post Office Box 481, Artesia, New Mexico 88211-0481 JUN 15 '94

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

660' FWL and 1980' FSL (NW/SW)

At proposed prod. zone

660' FWL and 1980' FSL (NW/SW)

O. C. D.
ARTESIA, OFFICE

LT. L

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

36 miles SW of Hobbs, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

9,000'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3477' GR

22. APPROX. DATE WORK WILL START*

March 25, 1994

23.

PROPOSED CASING AND CEMENTING PROGRAM

Secretary's Potash

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|----------------------|---------------|--------------------------------------------------------------------------------------------|
| 17 1/2" | 13 3/8" | 48# H-40 | 750' | 430 sxs. CIRCULATE |
| 12 1/4" | 8 5/8" | 32# J-55 | 4500' | 1495 total sxs CIRCULATE |
| 7 7/8" | 5 1/2" | 15.5 and 17# J-55 | 8500' | 775 total sxs (tie back) Please see Drilling Program for cement program information. |

Operator proposes to drill to a depth sufficient to test the Delaware formation for oil. If productive, 5 1/2" casing will be cemented at T. D. If non-productive, the well will be plugged and abandoned in a manner consistent with B. L. M. specifications. Specific programs as per Onshore Oil and Gas Order #1 are outlined in the following attachments:

Drilling Program

Surface Use and Operating Plan

Exhibit 1 - B. O. P. Diagram and Specifications

Exhibit 2 - Location and Elevation Plat

Exhibit 3 - Planned Access Roads

Exhibit 4 - One-mile Radius Map

Exhibit 5 - Drilling Rig Layout

H2S Drilling Operations Plan

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Rebecca Robinson

TITLE Agent for Owens Petroleum

DATE March 11, 1994

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

Kathy Eaton

TITLE

acting state director 5-24-94

CONDITIONS OF APPROVAL, IF ANY:

APPROVAL SUBJECT TO

GENERAL REQUIREMENTS AND
SPECIAL STIPULATIONS

ATTACHED

*See Instructions On Reverse Side

