

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-015-28005

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

K-952

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER. ☐ OTHER ☐

2. Name of Operator

Devon Energy Corporation (Nevada)

3. Address of Operator

20 N. Broadway, Suite 1500 Oklahoma City, OK 73102

4. Well Location

Unit Letter E 1650 Feet From The North Line and 330 Feet From The West Line

Section 36 Township 23 South Range 31 East NMPM Eddy County

10. Date Spudded

8/8/94

11. Date T.D. Reached

8/21/94

12. Date Compl. (Ready to Prod.)

10/03/94

13. Elevations (DF& RKB, RT, GR, etc.)

3495' RKB

14. Elev. Casinghead

3481' GL

15. Total Depth

8400'

16. Plug Back T.D.

8351'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By Rotary Tools

X

Cable Tools

none

19. Producing Interval(s), of this completion - Top, Bottom, Name

U. Brushy Canyon (7058-68'); L. Cherry Canyon (6728-52;)

L. Brushy Canyon (8076-8242')

20. Was Directional Survey Made

yes

21. Type Electric and Other Logs Run Caliper, CNL, Z-Densilog

Cement Bond, Dual Laterolog, Micro Laterolog, Gamma Ray,

22. Was Well Cored

no

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	852'	17 1/2"	500 sx LITE + 200 sx "C"	
8 5/8"	32#	4349'	11"	1400 sx LITE + 200 sx "C"	
5 1/2"	15.5# & 17#	8351'	7 7/8"	St. 1-525 sx H. St. 2-225 sx LITE +	
			DV tool @ 5509'		400 sx H

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	8302'	---

25. TUBING RECORD

26. Perforation record (interval, size, and number)

8232-42' (6 holes) 7058-68' (10 holes)

8198-8206' (5 holes)

8076'-8121' (16 holes)

6728'-52' (13 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8076'-8242'	1500 g. HCL+52,232 g. 2% KCL+
7058'-68'	1500 g. HCL+12,764 g KCL wtr+
6728-6752'	1500 g HCL+9,138 g 2% KCL wtr

28. PRODUCTION

Date First Production 10/08/94		Production Method (Flowing, gas lift, pumping - Size and type pump) beam pump				Well Status (Prod. or Shut-in) prod.	
Date of Test 10/16/94	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 159	Gas - MCF 108	Water - Bbl. 244	Gas - Oil Ratio 679 scf/bbl
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate	Oil - Bbl. 159	Gas - MCF 108	Water - Bbl. 244	Oil Gravity - API - (Corr.) 43	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold to Minerals Inc.

Test Witnessed By

Dan Talley

30. List Attachments

Logs; Deviation report

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Charles W. Horsman

Printed Name

Charles W. Horsman

Title

District Engineer Date 10-25-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. Rustler 1640'
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. Base Salado 4200'
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. Lamar 4430'
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. Cherry Cyn 5622'
T. Abo _____	T. _____	T. Wingate _____	T. Brushy Cyn 7014'
T. Wolfcamp _____	T. _____	T. Chinle _____	T. Bone Spring 8300'
T. Penn _____	T. _____	T. Permian _____	T. TD 8400'
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
	+ 151,500# sand		
	+ 29,000# sand		
	+ 19,000# sand		