

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

NM OIL CONS COMMISSION  
Drawer DD

Alamosa, NM 88210  
FORM APPROVED  
Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Bass Enterprises Production Co.

3. Address and Telephone No.

P O Box 2760 Midland, Tx 79702-2760 (915) 683-2277

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1980' FEL of unit letter O  
Sec. 12, T22S, R30E

5. Lease Designation and Serial No.

NMNM 0300

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

James Ranch Unit

8. Well Name and No.

James Ranch Unit #70

9. API Well No.

30-015-28012

10. Field and Pool, or Exploratory Area

Livingston Ridge NE

11. County or Parish, State

Eddy, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

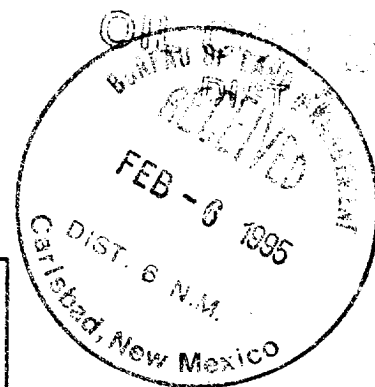
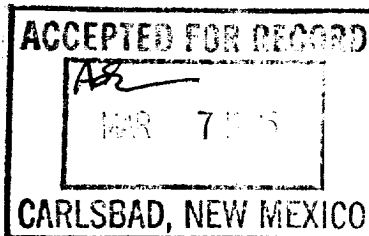
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Perf & test

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- MIRU pulling unit 1-6-95.
- Perf 12,748-12,756' 4 JSPF (36 holes).
- Acidized w/500 gal 15% HCl acid & 1000 gal 50/50 mixture 7 1/2% HCl Methanol w/additives.
- Flowed well for 3 hrs for an estimated 800 MCFPD.  
Shut in, waiting on gas pipeline.  
Released WO rig 1-22-95.  
Will file the original completion ASAP.



14. I hereby certify that the foregoing is true and correct

Signature R.C. Houtchens

Title Sr. Production Clerk

Date 2-3-95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: