

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
930' FSL & 460' FEL, Section 35, T23S, R31E

5. Lease Designation and Serial No.
NM-19199

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Calmon #17

9. API Well No.
30-015-28021

10. Field and Pool, or Exploratory Area
Ingle Wells Delaware

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input checked="" type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pogo Producing Company respectfully request a change in hole size and casing size for the above mentioned well. Changes are stated below. All other aspects of the APD will remain the same.

Hole Size	Csg Size Wgt	Depth	Cement	Mud Wgt Type
14-3/4"	10-3/4", 32.75#, H-40	850'	550 sks circulated	8.4 ppg FW
9-7/8"	7-5/8", 26.4#, J-55	4500'	1100 sks circulated	10 ppg Brine
6-3/4"	4-1/2", 11.6#, J-55	8700'	900 sks, TOC 3500'	8.4 ppg

14. I hereby certify that the foregoing is true and correct.

Signed Armando A. Lopez
(This space for Federal or State office use)
(ORIG. SGD.) ARMANDO A. LOPEZ

Title Division Operations Manager

Date 1/3/97

Approved by _____
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date 1/10/97