## NM OIT TONS COMMISSION

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

esia,	NM	88210 FORM APPROVED Budget Bureau No. 1004-013			
		Expires: March 31, 1993			

5. Lease Designation and Serial No.

			NM-81622
DRY NOTICES	AND DEDODES ON	WELLS	WIT OTOLL

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reserved. 6. If Indian, Allottee or Tribe Name reservoir.

	To dad proposato	
SUBMIT	IN TRIPLICATE OCT 11.'94	7. If Unit or CA, Agreement Designation
I. Type of Well	21.94	GOLD RUSH "30" FED COM #1
Other Gas Well Other	0.00	8. Well Name and No.
2. Name of Operator	ARTESIA OFFICE	GOLD RUSH "30" FED COM #1
MARALO, INC.	OFFICE	9. API Weil No.
3. Address and Telephone No.		30-015-28032
P. O. BOX 832, MIDLAND, TX	(915) 684–7441	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey D	WILDCAT	
1980' FNL & 1980' FEL, SEC. 30, 7	11. County or Parish, State	
		EDDY, NM
12. CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, REPORT	T, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
_	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
_	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing .	Conversion to Injection
	X Other CONTINUE DRILLING OPERATIONS	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	l pertinent details, and give pertinent dates, including estimated date of starting a call depths for all markers and zones pertinent to this work.)*	
07-31-94 THRU 08-11-94. DRILLING FROM	•	
136' in 70 hrs. Depth out 12, #1, 2 hrs PU DST tools & load w/DST #1, 1/2 hr tried to set 3 1/2 hrs TOH w/DST #1, 1/2 h Baker pkr for DST #2, 1 hr PU wtr blanket, 5 hrs TIH w/DST hr tool opened w/weak blow fo	Lime & shale. Bit #9 - 6" HTC ATJ33C 540'. 2 hrs finished TOH for DST w/2000' wtr blanket, 3 1/2 hrs TIH pkr @ 12,447', pkr failed to set, r LD DST #1 tools, 5 hrs re-dress DST #2 tools & load DP w/3000' #2, 1/2 hr set pkr @ 12,457', 1/4 r 15 min preflow, 1/4 hr closed 1.7, Visc 40, WL 4, FC 1/32, PV 14,	

08/13/94 12,562' (22')(Day 41) Drig. Lime & shale. BIt #10 - 6" HTC ATJ-44C, 22' in 7 1/2 hrs. 7 1/2 hrs DST #2, 4 hr TOH, 2 hrs load out DST #2 tools, 3 hrs PU BHA, 7 1/2 hrs drld. MW 10.7, Visc 43, WL 4, FC 1/32, PV 15, YP 10, pH 9.5, solids 1%, chl 145,000 ppm.

DST #2 - 12,457' to 12,540' (83' of Strawn). 3000' wtr blanket.

Tool opened for 15 min preflow. Pre-flow opened w/weak blow.

Closed tool for 90 min ISIBHP. Final flow opened w/no blow for 2 hrs. Closed tool for 240 min FSIBHP. Recovery from DP: 15' drlg mud + 3000' FW blanket.

SEE ATTACHED PAGE

14. I hereby certify that the foregoing is true and correct

weus

Title REGULATORY ANALYST

Date AUGUST 30, 1994

(This space for Federal or State office use)

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.