

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. <b>NM-81622</b>
2. Name of Operator <b>MARALO, INC.</b>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <b>P. O. BOX 832, MIDLAND, TX 79702 (915) 684-7441</b>	7. If Unit or CA, Agreement Designation <b>GOLD RUSH "30" FED COM #1</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1980' FNL &amp; 1980' FEL, SEC 30, T23S, R30E</b>	8. Well Name and No. <b>GOLD RUSH "30" FED COM #1</b>
	9. API Well No. <b>30-015-28032</b>
	10. Field and Pool, or Exploratory Area <b>WILDCAT</b>
	11. County or Parish, State <b>EDDY, NM</b>

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other <b>CONTINUE DRILLING/LOGGING &amp; SET LINER.</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

08-30-94 THROUGH 09-25-94: DRILLING FROM 13,359' TO TD 14,200'.

09-26-94: TOH FOR LOGS.

09-27-94: RU SWSO WL TRUCK & LOG WELL. RAN GR/CNL/LDT & GR/DLL/MSFL & GR/BHC FROM TD TO 10,600'.

LOG TOPS

LOWER STRAWN	12,328'	MORROW CLASTICS	13,136'	TEAL SAND	13,850'
ATOKA	12,516'	PADUCA SS	13,624'	LOWER MORROW	13,986'
ATOKA BANK	12,732'	LOTOS SAND	13,726'		

09-28-94: LOGGING. RU SWSO WL TRUCK & RUN GR/FMI LOG

09-29-94: CIRC GAS OFF. FINISHED LOGGING & CUT SIDEWALL CORES. COND. HOLE FOR 4-1/2" LINER

09-30-94: TOH W/TIM LINER SETTING TOOLS. RU & PU 96 JTS 4-1/2" 15.10# P110 STL LINER ON TIM MECHANICAL SET LINER HANGER w/6' TIEBACK RECEPTACLE & SETTING COLLAR, TIM LINER ON 3-1/2" DP, CIRC OFF GAS & SET LINER TOP @ 10,048'. CEMENT 4-1/2" LINER W/100 SXS HOWCO POZ MIX PREM CEMENT W/6#/SX SALT + 5% MF1 & .1% HALAD HR5 + 500 SXS PREM CEMENT W/.3% 344 + .5% HALAD 322 + .2% HALAD R7. TOH W/LINER SETTING TOOL & 3-1/2" DP.

10-01-94: WOC 20-1/2 HRS. TAG CEMENT @ 9800', CEMENT GREEN.

10-02-94: LD DP. TOP LINER @ 10,048'. 1 HR WOC. 5HRS DRLD CEMENT 9805-10,048'. CIRC HOLE CLEAN, TEST TOP LINER.

10-03-94: TOP LINER @ 10,048'. LD DP & DC, BREAK DOWN KELLY, CLEAN PITS, ND BOP.

14. I hereby certify that the foregoing is true and correct

Signed Donna L. Logan

Title **REGULATORY ANALYST**

Date **10-04-94**

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date **JV**