

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-81622

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

GOLD RUSH "30" FED COM #1

8. Well Name and No.

GOLD RUSH "30" FED COM #1

9. API Well No.

30-015-28032

10. Field and Pool, or Exploratory Area

WILDCAT

11. County or Parish, State

EDDY, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MARALO, INC.

3. Address and Telephone No.

P. O. BOX 832, MIDLAND, TX 79702

(915) 684-7441

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL, SEC 30, T23S, R30E

NOV 08 '94

G. C. D.
ARTESIA, OFFICE

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **PROPOSED COMPLETION PROGNOSIS**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PROPOSED OPERATION: COMPLETE IN PADUCA SAND

- RUPU. TIH w/bit, csg scrapers & tbg to PBTD. "Pickle" tbg by pumping 300 gals 15% NEFE, triple-inhibited, to btm of tbg then reversing out. TOH w/tbg, scrapers & bit.
- RU wireline. Run GR/CBL/CCL from PBTD to top of liner @ 10,048'. Run w/1000 psi on csg. Correlate to SWSCO GR/CNL/LDT OH log run 9/26/94.
- TIH (on wireline) w/Halliburton 4 1/2" perma latch pkr w/associated equipment plus 3 3/8" TCP guns loaded 4 SPF. Set pkr to position guns to shoot @ 13,625, 13,626, 13,627, 13,637, 13,638, 13,639 and 13,644-13,655'. RD wireline.
- TIH w/tbg to top of pkr. Circulate backside w/"packer" fluid. Sting into pkr.
- Swab fluid level in tbg down to 6000' to achieve 2000 psi underbalanced condition.
- Drop firing bar and detonate guns. Monitor tbg pressure.
- Flow back well and monitor.
- If stimulation is needed, acidize perms w/2000 gals 7 1/2% "Morrow" acid (HCL w/clay stabilizers and surfactants) containing 1200 SCF/bbl N₂. Drop 75 ball sealers during acid job for diversion. Pump down tbg at a rate of +/- 3 BPM. Flush w/N₂.

CARD
AREA
OCT 11 10 14 AM '94

RECEIVED

SEE ATTACHED PAGE

14. I hereby certify that the foregoing is true and correct

Signed Donna Legan

Title **REGULATORY ANALYST**

Date **OCTOBER 7, 1994**

(This space for Federal or State office use)

Approved by **(ORIG. SGD.) JOE G. LARA**

Title **PETROLEUM ENGINEER**

Date 11/4/94

Conditions of approval, if any: