

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

MARALO, INC.

3. Address and Telephonic No.

P. O. BOX 832, MIDLAND, TX 79702 (915) 684-7441

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL, SEC. 30, T23S, R30E

UT. G

5. Lease Designation and Serial No.

NM-81622

6. If Indian, Aborigine or Tribe Name

7. If Unit or C.A. Agreement Designation

GOLD RUSH "30" FED COM #1

8. Well Name and No.

GOLD RUSH "30" FED COM #1

9. API Well No.

30-015-28032

10. Field and Pool, or Exploratory Area

WILDCAT

11. County or Parish, State

EDDY, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **COMPLETION OPERATION**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PROPOSED OPERATION:

Recomplete in Wolfcamp

1. RU slick line. TIH w/blanking plug and set in 1 875" "X" nipple in on/off tool. Pull tbg out of on/off tool. TOH w/tbg.
2. TIH w/dump bailer and spot 35' cmt on top of pkr.
3. TIH w/tbg open-ended to 11,704'. Spot 300 gals 15% NEFE, double-inhibited. Flush to spot w/10# brine wtr. TOH w/tbg.
4. RU perforators. RU lubricator. TIH w/ 3 1/8" carrier guns, loaded w/premium charges, and shoot 2 SPF @ 11,647, 11,648, 11,657-11,660, 11,663-11,667, 11,670-11,678, 11,681-11,691, 11,693-11,695, 11,698, 11,699, 11,702, 11,704' (total 78 holes).
5. TIH w/ 4 1/2" pkr and tbg to +/- 11,550'. Reverse spot acid into tbg. Set pkr.
6. Breakdown perms by pumping away spot acid.
7. Flow/swab back load and evaluate.
8. Acidize perms 11,647-11,704' w/4,000 gals 15% NEFE carrying +/- 150 ball sealers down tbg at a rate of +/- 4 BPM. If ballout occurs, surge off balls and finish treatment.
9. Flow/swab back load and evaluate.
10. If additional stimulation is warranted, re-acidize as directed by Midland office.
11. After flow rate has stabilized, run 72-hr bombs and shut well in for BHP build-up.
12. Open up well for 4-point test. Place on production.

14. I hereby certify that the foregoing is true and correct

Signed Donalther Leger

Title Regulatory Analyst

Date 11/23/94

(This space for Federal or State office use)

(TOPIC. SGD.) JOE G. LARA

Approved by
Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date 12/12/94

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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