Form 3160-5 (June 1990)

TED STATES

FORM APPROVED
Budget Bureau No. 1004-0135

June 1990)		AND MANAGE	MENT 311 5 151	210-283	Expires Lease Design	March 31, 1993 ation and Scrial No.	
	BUREAU OF I	WIND MWINYOR	AVIDA SAME		NM-81622	adon and Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS					6. If Indian, Allottee or Tribe Name		
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.						once of tripe lyame	
	Use "APPLICATION FO	R PERMIT—" for	r such proposals				
					7. If Unit or Ca	A, Agreement Designation	
	SUBMIT	IN TRIPLICAT	E			•	
1. Type of Well	^						
	Gas Well Other				8. Well Name and No.		
2. Name of Operator				L.	GOLD RUSH		
MARALO, INC					9. API Well No.		
3. Address and Telep		(915) 684-7441			30-015-28032 10. Field and Pool, or Exploratory Area		
	32, MIDLAND, TX 79702				NASH DRAW; BRUSHY CANYON		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UNIT G, SECTION 30, T23S, R30E					11. County or Parish, State		
1980' FNL &					EDDY, NM		
12. CHE	CK APPROPRIATE BOX	s) TO INDICAT	E NATURE OF NOTIC	E. REPOR	r. OR OTH	IER DATA	
TYPE	OF SUBMISSION	TYPE OF ACTION					
L N	otice of Intent	_	Abandonment		Change of	f Plans	
(VV)		-	Recompletion		New Con		
Subsequent Report		Plugging Back			Non-Routine Fracturing		
		Casing Repair			Water Shut-Off Conversion to Injection		
L F	inal Abandonment Notice		Altering Casing Other MORKOVER		Dispose	-	
			2 Out		(Note: Report re:	sults of multiple completion on Well	
13 Describe Proposed	or Completed Operations (Clearly state a	Il pertinent details, and g	ive pertinent dates, including estimates	d date of starting a		ccompletion Report and Log form.)	
give subsurfa	ce locations and measured and true verti	cal depths for all marker	s and zones pertinent to this work.)*	,			
OPERATION	: PULL RBP & COMMINGLE BRUS	SHY CANYON PERFS	5578-6615				
				11744 477 11	·c 3.7/0#		
06/02/97		ALLYING OUT OF H	. UNSET TBG ANCHOR. RIH DLE W/TBG.	W/11-1/2 J	3. 2-7/6"		
				TM OF BUILD			
06/03/97	POH W/REST OF TBG. LD TB RIH TO 6990'. TAGGED FIL		RBP RETRIEVING HEAD ON B AND DOWN TO 7005'. CAUG		SET RBP &		
	POH. RIH W/ 1 JT 2-7/8"	8RD TBG OPEN EN	DED FOR MUD ANCHOR + 41	X 2-7/8" P	RF SUB +		
	CHANGEOVER + 2-3/8" SN + C + 37 JTS 2-7/8" 7.7# VAM TE	HANGEOVER + 20 JI BG + 93 JTS 2-7/8	'S 2-778" ORD 18G + 7" 18 " 8.7# VAM TBG.	G ANCHOR + C	HANGEUVER	.*	
	•			VD 800	057 700		
06/04/97	FINISH RIH W/76 JTS 2-7/ ANCHOR W/12 POINTS TENSION	. NU TBG BONNET	TBG ANCHOR @ 6491'.	SN @ 7124'	SET TBG BTM OF	3	
	MUD ANCHOR @ 7160' RIH W/2" x 1-1/2" x 20' PUMP + 20 - 7/8" RODS + 161 - 3/4" - 7/8" RODS, ALL NORRIS TYPE 90. HUNG WELL ON. LOADED HOLE. TESTED PUMP & 1				ODS + 102	RECEIVED	
	PSI, OK. RD PULLING UNIT.	PUT WELL PUMPI	NG TO BATTERY F/PERFS 657	78 - 6615' A	ND 7094 -	OCD - ARTESIA	
	7109'.	·	an statement the statement of the statement	-7			
		1 /	NOCEPTED FOR RECOR				
		(ORIG, SGD.) DAVID	CLASO			
			MAR 2 4 1998				
14 (1)							
14. I hereby certify th	at the foregoing is true and correct		REGULATORY ANALYST	'	14	ADCII 11 1000	
Signed	snathen Loga	Tide _	REGULATORT ANALYST		Date	ARCH 11, 1998	
(This space for Fe	deral or State office use)	•		٠.			

Title Date

or representations as to any matter within its jurisdiction.