

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator STRATA PRODUCTION COMPANY			Lease NASH UNIT		Well No. 15
Unit Letter D	Section 13	Township 23 SOUTH	Range 29 EAST	County EDDY COUNTY, NM	
Actual Footage Location of Well: 475 feet from the WEST line and 10 feet from the NORTH line					
Ground level Elev. 2987.	Producing Formation DELAWARE		Pool NASH DRAW	Dedicated Acreage: 40.00 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☒ Yes

☐ No

If answer is "yes" type of consolidation **UNITIZATION**

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

475' 0" 10'			

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature

Carol J. Garcia

Printed Name

CAROL J. GARCIA

Position

PRODUCTION RECORDS MANAGER

Company

STRATA PRODUCTION COMPANY

Date

MAY 18, 1994

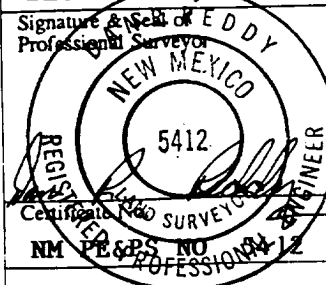
SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

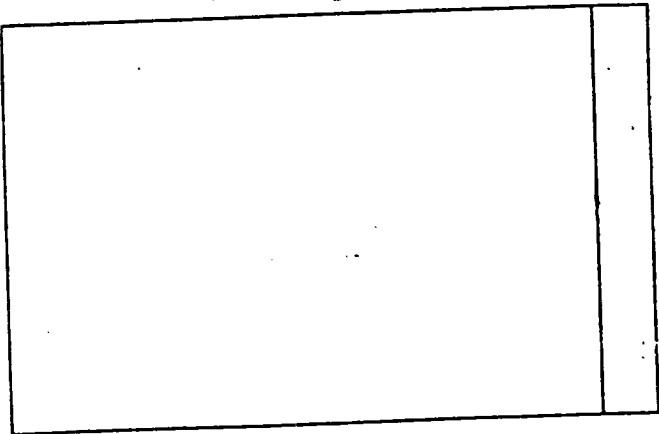
Date Surveyed

DECEMBER 6, 1993

Signature & Seal of Professional Surveyor



0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0



hydraulic operating system which is to be a closed system, (2) Accumulators with a pressure rating of at least 1000 PSI with the remaining accumulator pressure shall be not less than 1000 PSI with the remaining accumulator fluid volume of least _____ percent of the original, (3) When requested, an additional _____ hydraulic pumps operating by separate power and equal in performance capabilities.

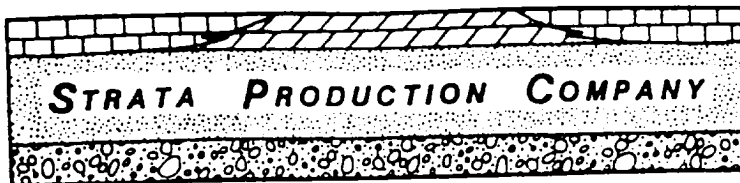
The clamping manifold and remote clamping manifold shall have a separate control for each pressure-operated device. Controls are to be labeled, with control handles indicating open and closed positions. A pressure reducer and regulator must be provided for operating the Hydral preventer. When required, a second pressure reducer shall be available to limit operating fluid pressures to iron preventers. A piston's reducer and regulator must be provided for operating the Hydral preventer. When required, a second pressure reducer shall be available to limit operating fluid pressures to iron preventers. A piston's reducer and regulator must be provided for operating the Hydral preventer. When required, a second pressure reducer shall be available to limit operating fluid pressures to iron preventers.

Gulf Legion No. 38 hydraulic oil, an equivalent or better quality oil.

The choke manifold, choke flow line, relief line, and choke lines are to be supported by metal stands and adequately anchored. The choke flow line, relief line, and choke lines shall be constructed on straight as possible and without sharp bends. Easy and safe access is to be maintained to the choke manifold. If deemed necessary, walkways and stairways shall be erected in and around the choke manifold. All valves are to be selected for operation in the presence of oil, gas, and drilling fluids. The choke flow line valves and relief line valves connected to the drilling spool and all non type preventers must be equipped with stem extensions, universal joints if needed, and hand wheels which are to extend beyond the edge of the derrick substructure. All other valves are to be equipped with handles.

*** To include derrick floor mounted controls.**

POST OFFICE DRAWER 1030
ROSWELL, NM 88202-1030



200 WEST FIRST STREET, ROSWELL PETROLEUM BUILDING, SUITE 700
ROSWELL, NEW MEXICO 88201

TELEPHONE (505) 622-1127
FACSIMILE (505) 623-3533

June 27, 1994

RECEIVED

JUN 28 '94

D.
ARTESIA, OFFICE

Oil Conservation Division
ATTN: Michael E. Stogner
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Re: Nash Unit #15
10' FNL and 475' FWL
Section 13-23S-29E
Nash Draw Brushy Canyon Pool
Eddy County, New Mexico

Dear Mr. Stogner:

Enclosed herewith please find a copy of the offset operator certified return receipt and Letter of Waiver from Murchison Oil and Gas, Inc.

Should you require additional information, please contact this office.

Sincerely,

STRATA PRODUCTION COMPANY

Carol J. Garcia
Production Records Manager

CJG:ms

Enclosures

xc: Artesia District Office

RECEIVED

JUN 28 '94

ARTICLE 10

Is your RETURN ADDRESS completed on the reverse side?

SENDER: Nash #15 Unorthodox Location - CJ8

- Complete items 1 and/or 2 for additional services.
- Complete items 3, and 4a & b.
- Print your name and address on the reverse of this form so that we can return this card to you.
- Attach this form to the front of the mailpiece, or on the back if space does not permit.
- Write "Return Receipt Requested" on the mailpiece below the article number.
- The Return Receipt will show to whom the article was delivered and the date delivered.

I also wish to receive the following services (for an extra fee):

1. ☒ Addressee's Address

2. ☒ Restricted Delivery

Consult postmaster for fee.

3. Article Addressed to:

Murchison Oil & Gas, Inc.
ATTN: Michael S. Daugherty
1445 Ross Ave., Suite 5300
Lock Box 152
Dallas, TX 75202-2733

4a. Article Number

4b. Service Type

Registered ☒ Insured ☒
Certified ☒ 600 ☒
Express Mail ☒ Return Receipt for Merchandise ☒

5. Date of Delivery

JUN 23 1994

6. Addressee's Address (Only if requested and fee is paid)

7. Signature (Addressee)

8. Signature (Agent)

PS Form 3811, December 1991 U.S. GPO: 1992-323-402 DOMESTIC RETURN RECEIPT

P 144 847 681
Nash #15 Unorthodox location

Receipt for Certified Mail
No Insurance Coverage Provided
Do not use for International Mail
(See Reverse)

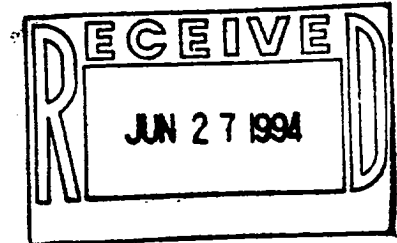
Sent to	Murchison Oil & Gas
Street and No	1445 Ross Ave., St 5300
P.O. State and ZIP Code	Lock Box 152 Dallas, TX 75202-2733
Postage	\$.75
Certified Fee	1.00
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt Sent to Whom & Date	1.00
Return Receipt Shown Date and Address	
TOTAL Postage & Fees	\$2.75
Postmark or Date	

PS Form 3800, June 1991

MURCHISON OIL & GAS, INC.
MURCHISON OIL COMPANY
MURCHISON PROPERTIES, INC.
MURCHISON REALTY, INC.
JDM INTERESTS, INC.

June 22, 1994

Ms. Carol Garcia
Strata Production Company
Roswell Petroleum Building, Ste. 700
200 West First Street
Roswell, NM 88201



Re: **SPC Nash Unit #15**
Eddy County, New Mexico

RECEIVED

Dear Carol:

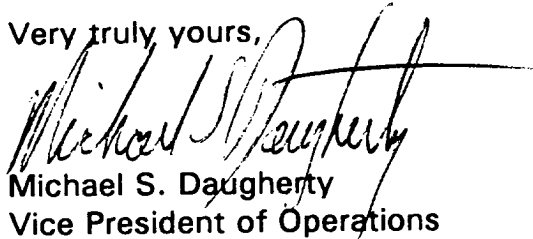
JUN 28 '94

The enclosed waiver is for your application for unorthodox location.

C. J. D.
ARTESIA, OFFICE

Thank you for your assistance in this matter.

Very truly yours,

A handwritten signature in cursive script, appearing to read "Michael S. Daugherty".

Michael S. Daugherty
Vice President of Operations

Enclosure

June 22, 1994

RECEIVED

JUN 28 '94

ARTESIA, OFFICE

Oil Conservation Division
ATTN: Mr. William J. LeMay
P. O. Box 2088
Santa Fe, New Mexico 87504-2088

Re: SPC Nash Unit #15
10' FNL and 475' FWL
Section 13-23S-29E
Eddy County, New Mexico

Dear Mr. LeMay:

The undersigned hereby waives objection to the unorthodox location for the above referenced well.

Sincerely,

MURCHISON OIL & GAS, INC.

By: 

Michael S. Daugherty

Dated 6/22/94