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Form 3160-5  
 (June 1990)

UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

RECEIVED

AUG 12 11 00 AM '94

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

FORM APPROVED  
 Budget Bureau No. 1004-0135  
 Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-0556859

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Nash Unit

8. Well Name and No.

Nash Unit #15

9. API Well No.

10. Field and Pool, or Exploratory Area

Nash Draw Brushy Canyon  
 11. County or Parish, State

Eddy County, NM

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Strata Production Company

3. Address and Telephone No.

P.O. Box 1030, Roswell, NM 88202-1030 (505) 622-1127

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

10' FNL & 475' FWL  
 Section 13-23S-29E

SEP-7-94

O. G. D.  
 ARTESIA OFFICE

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud, Casing and Cement
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/01/94: Drilled to 7210' TD.

8/03/94: Ran 202 joints (7216.22') 5 1/2" 17# J55 casing. Set DV tool at 6183'. Cemented First Stage at 7210' with 275 sacks 50/50 Poz H with 5# B44, 3/10% D60, 2 1/2# B28, 1/4# D29 and 2% D46 per sack. Circulated 50 sacks cement to pit. Plug down at 8:45 PM on 8/2/94. Set DV tool at 4604'. Cemented Second Stage with 435 sacks 50/50 Poz H with 5# B44, 3/10% D60, 2 1/2# B28, 1/4# D29 and 2% D46 per sack. Circulated 100 sacks cement to pit. Plug down at 2:00 AM on 8/3/94. Cemented Third Stage with 250 sacks 35/65 Poz C with 6/10% D20, 8# D44 and 1/4# D29 per sack. Tail in with 200 sacks Class "C" Neat. Plug down at 7:15 AM on 8/3/94. Release rig at 1:15 PM on 8/3/94. WOC.

14. I hereby certify that the foregoing is true and correct

Signed

Carol J. Garcia

Title Production Records Manager

Date 8/10/94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

J. Furr

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side