

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECORDING COMMISSION
OFFICE FOR MINING DRAWER DD
OF COPIES REQUIRED Artesia, NM 88210
(See other instructions on reverse side)
BLM Roswell District
Modified Form No. NM 88210-3160-3

dsf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM-0556859			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR Strata Production Company				7. UNIT AGREEMENT NAME Nash Unit			
3. ADDRESS OF OPERATOR P.O. Box 1030, Roswell, NM 88202-1030				8. FARM OR LEASE NAME Nash Unit			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface At top prod. interval reported below 10'FNL & 475'FWL At total depth				9. WELL NO. #15			
9a. API Well No. 30-015-28049				10. FIELD AND POOL, OR WILDCAT Nash Draw Brushy Canyon			
14. PERMIT NO.				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 13-23S-29E			
15. DATE SPUDDED 7/20/94				12. COUNTY OR PARISH Eddy			
16. DATE T.D. REACHED 8/1/94				13. STATE NM			
17. DATE COMPL. (Ready to prod.) 8/18/94				19. ELEV. CASINGHEAD 2987'GR			
20. TOTAL DEPTH, MD & TVD 7210'				21. PLUG, BACK T.D., MD & TVD 7184'			
22. IF MULTIPLE COMPL., HOW MANY*				23. INTERVALS DRILLED BY 0-7210'			
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6686'-6818' Delaware				25. WAS DIRECTIONAL SURVEY MADE Yes			
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL; ARI/MSFL; MTT; MSWT; CBL; CEL				27. WAS WELL CORED Sidewall			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13 3/8"		48#		312'		17 1/2"	
8 5/8"		32# & 24#		3003'		11"	
5 1/2"		17#		7210'		7 7/8"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
31. PERFORATION RECORD (Interval, size and number) 6686'-6818' (36) .42 holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
6686'-6818'		Acidize 2000 gal 7 1/2% NEFE					
		Frac 186000# 16/30 DC W/YF-135					
33. PRODUCTION							
DATE FIRST PRODUCTION 8/19/94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 8/23/94		HOURS TESTED 24		CHOKE SIZE 22/64		PROD'N. FOR TEST PERIOD	
FLOW. TUBING PRESS. 670#		CASINO PRESSURE 2000#		CALCULATED 24-HOUR RATE		OIL—BBL. 263	
						GAS—MCF. 430	
						WATER—BBL. 215	
						OIL GRAVITY-API (CORR.) 39.7	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold				TEST WITNESSED BY 3			
35. LIST OF ATTACHMENTS Deviation Survey; CNL; ARI/MSFL							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Carol J. Garcia</u>				TITLE <u>Production Records Manager</u>		DATE <u>9/20/94</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	Surface	261'	Redbed and Salt			
Salado	261'	1753'	Salt and Anhydrite			
Castile	1753'	3109'	Anhydrite			
Bell Canyon	3109'	4110'	Sandstone			
Cherry Canyon	4110'	5189'	Sandstone and Shale			
Brushy Canyon	5189'	6865'	Sandstone and Shale			
Top of Bone Spring	6865'	T.D.	Limestone			