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(ILINE 1990) DEPARTMEN	ED STATES IT OF THE INTERIOR LAND MANAGEMENT	N.M. Oil Cours 811 S. 1st Stand Artesia N.A.	Division FORM APPROVED Budget Bureau No. 1004-0135 10-28324pires: March 31, 1993 5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS			NM-0556859
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals			6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE			7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas X Well Well Other			Nash Unit 8. Well Name and No.
2. Name of Operator V			Nash Unit #15
STRATA PRODUCTION COMPANY			9. API Well No. 30-015-28049
3. Address and Telephone No. P. O. Box 1030 Roswell, New Mexico 88202-1030 505-622-1127			10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Nash Draw Brushy Canyon Delaware
4. Location of well (rootage, Sec., I., K., M., of Sarty Dearly and J 10' FNL & 475' FWL			11. County or Parish, State
Section 13-23S-29E			Eddy County, New Mexico
OUTOK ADDRODDIATE BOX(s) TO INDICATE NATURE OF NOTICE REPORT OR OTHER DATA			
12. CHECK APPROPRIATE BC TYPE OF SUBMISSION			
	Abandonment		$\Box \qquad \text{Change of Plans} \qquad 1237$
Notice of Intent	X Recompletion		Change at Plans New Construction
X Subsequent Report Plugging Back			Non Routine Fracturing 🛪 📆
		Winter Shut off Contraction	
Final Abandonment Notice	Altering Casing OTHER	3	Conversion to Larccher
Completion or Recompletion Report and Log form to			
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*			
03/23/99: MIRU. TOH with rods and pump. NU BOP. TOH with tubing. TIH and set RBP at 6400'.			
03/24/99: Perf 4 .42 holes at 6325'-6328'. Acidize with 750 gallons 7 1/2% acid. Swab test.			
03/25/99: Perf 8 .42 holes at 6066'-6073'. Acidize with 750 gallons 7 1/2% acid. Frac with 3460# 16/30 sand.			
03/26/99: Perf 11 .42 holes at 5878'-5888'. Acidize with 2000 gallons 7 1/2% acid. Frac with 20,500# 16/30 sand. Swab test.			
03/27/99: Release packer. TOH with tools.			
03/28/99: TIH with production string. Flange up wellhead.			
03/29/99: TIH with rods and pump. Hang on and start pumping. Well placed on production.			
14. I hereby certify that the foregoing is true and correct Signed (aral f. Darcia Title Production Records Manager) Date 4/28/99			
(This space for Federal or State office use) ACCEPTED FOR RECORD			
Approved by Title Date			
Conditions of approval, if any: MAY 0 4 1999			

* See Instruction on Reverse Side (CRIG, SGD.) GARY GOURLEY

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to representations as to any matter within its jurisdiction.

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ates any false, fictitious or fraudulent statements or

