

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons. FORM APPROVED
N.M. Div. Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
Bureau of Land Management
Last Designation and Serial No.
NM-0556839

CISF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

STRATA PRODUCTION COMPANY

3. Address and Telephone No.

P. O. Box 1030

Roswell, New Mexico 88202-1030

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

10' FNL & 475' FWL

Section 13-23S-29E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Nash Unit

8. Well Name and No.

Nash Unit #15

9. API Well No.

30-015-28049

10. Field and Pool, or Exploratory Area

Nash Draw Brushy Canyon Delaware

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> OTHER
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRU. ND wellhead & TOH w/rods and pump. Install BOP & TOH w/tubing. TIH w/casing scaper.
2. TIH w/5-1/2" RBP and pkr.
3. Perf 7 .42 holes at 6276' - 6279'. (Additional perms in same zone.)
acc
4. Acidize w/1000 gallons 7-1/2% NeFe. Swab test.
5. Frac "H-2" zone with 4600 gallons WF-140 carrying 3000# 16/30 sand. Swab, test & evaluate.
6. Release pkr and RBP and TOH w/tools.
7. TIH w/production string, TAC, rods and pump. Release rig.
8. Return well to production and test.

14. I hereby certify that the foregoing is true and correct

Signed

Julius M. Britt

Title Production Records

Date 7/26/2002

(This space for Federal or State office use)

Approved by

Title

PETROLEUM ENGINEER

Date

AUG 01 2002

Conditions of approval, if any: