			-	5. LIV-U		
	_	130	1 W. Gr	e 1 Avei	AU2	CIST
Form 3160-5	UNIT	FD STATES	1			-
(JUNE 1990)		NT OF THE INTERIOR AL	tesia, iv	Expires: Man		
	BUREAU OF			5. Lease Designation an		
	SUNDRY NOTICES	S AND REPORTS ON WELL	S	NM-055685	9	
Do not us	e this form for proposals to drill o	or to deepen or reentry to a different re FOR PERMIT-" for such proposals	eservoir.	<ol><li>If Indian, Allottee or '</li></ol>	Tribe Name	
1. Type of Well	SUBMI	T IN TRIPLICATE	1. 13 A.	<ol><li>If Unit or CA, Agree</li></ol>	ment Designation	
Oil	Gas	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	4.	Nash Unit 8. Well Name and No.		
X Well	Well Other		<b>4</b> °	Nash Unit #	15	
2. Name of Oper	STRATA PF	ODUCTION SOMPANY	2013	9. API Well No.		
3. Address and T	alaphone No. P. O. Box 1	030 0° 0°'SUE	622-1127	30-015-2804 10. Field and Pool, or Ex		
A. Logation of W	HOSWEII, INC ell (Footage, Sec., T., R., M., or Survey D	w Mexico 88202-1090 - 50	TESIA		shy Canyon Delaware	
4. Location of w	10' FNL & 4		47	11. County or Parish, Sta	iic	
	Section 13-2		المريني ويست		y, New Mexico	
12. CHEC	K APPROPRIATE BOX	(S) TO INDICATE NATURES	DENOTICE, R	EPORT, OR O	THER DATA	
	TYPE OF SUBMISSION	TYF	E OF ACTION		·······	
	Notice of Intent	Abandonment		Change of Plas		
<b>v</b>		X Recompletion	l	New Construc Non-Routine F		
X	Subsequent Report	Phigging Back Casing Repair		Water Shut-Of	-	
	Final Abandonment Notice	Altering Casing		Conversion to	Injection	
<b>_</b>		OTHER		Dispose Water (Note: Report results of mult	r iple completion on Well	
10 D		state all pertinent details, and give pertinent dates,	including estimated date	Completion or Recompletion	n Report and Log form.)	
directionally	drilled, give subsurface locations and mea	sured and true vertical depths for all markers and	zones pertinent to this w	ork.)*		
08/19/02:	MIRU. TOH w/rods. RI	D wellhead. Brought out 20 s	tands tbg. SIS	SD.		
					a a fallowa:	
<u>08/20/02:</u>	TOH w/tbg. RU. Prep t	to perf.  TIH w/4" select fire ca 78', 78.5' & 79'.  TOH w/guns	PU GIH w/to	ols. Set BBP @	s as follows: 2 6317'.	
	Would not test. Move F	RBP to 6297'. Test to 1500#.	Test okay. M	love up and set	pkr to 6200'. SISD.	
08/21/02:	TP vac. RU. Prep to a break formation. Bled F	cidize w/1000 gallons 7-1/2% PSI on tbg overnight. SISD.	Nere. Walk I	-51 to 6000#. 1		
		-			Duma 1000	
<u>08/22/02:</u>	TP 2250#. RU. Walk F gallons acid to end of pl	SI to 6000#. Formation wou kr. Could not beak formation	down. Releas	se pkr. TOH. S	SISD.	
08/23/02; RU. TIH w/4" select fire guns. Tag top of RBP @ 6260'. TOH w/guns. Release pkr. Latch on to RBP. Work on RBP. Could not release. TOH w/pkr. SISD.						
					TOU wheele	
08/24/02: PU overshot 2 - 4" collars & jars. TIH w/tools. Latch on the RBP. Work RBP free. TOH w/tools. Lay down collars. PU & GIH w/RBP & pkr. Set RBP @ 6287'. PU and set pkr. Test RBP to 2000#.						
	Test okay. RU swab. S	Swab fluid down to 4500'. RD	swab. Releas	e pkr. PU to 62	07' & set pkr. SISD.	
	-					
<u>08/26/02:</u>	TP 950#. RU swab. Si	wab well down. Prep to frac.				
08/28/02:	RU. Prep to frac via 2-7	7/8" tbg w/3000# 16/30 resin	coated sand,	120 bbls gelled	2% KCL.	
	Start pad. Ramp sand	1- 4 ppg. Start flush. Have 1 M, Avg PSI 1920#. Place 10	5 bbls of flush	to top perf whe	en well screened	
	RU swab. Swab well de	own to 3500'. SISD.	00# Sand On h			
<u>08/29/02:</u>	TP 340#. Flow well dow	wn. SISD. Release crew. W	O coiled tubin	g.		
<u>08/31/02:</u>	RU. GIH w/coiled tbg.	Circ sand down to RBP @ 62	293'. Circ to b	ottom. TOH w/c	coiled tbg. RD. SISD	
00/00/00-	TD 950# Onen well up	& flow down. Release pkr 8	latch on to Bi		ls TIH w/prod	
09/02/02:	tba. Set TA, NDBOP &	flange up wellhead. Build w	ellhead & tie-ir	flow line. SIS	D.	
	-	-		ſ	ACCEPTED FO	
<u>09/03/02:</u>	PU & TIH w/pump & roo	ds. Hang well on & space ou	t. Pumping.		AUCEPTEDTO	
14. I hereby cert	ify that the foregoing is true and correct	- AUCH				
Signed	HunnB	tte Transforduction Re	cords	Date9/13/	2002 <b>SEP 1</b> 7	2002
(This space	for Federal or State office use)	Title				
Approved b Conditions	y	Title		Date	├ <u>-</u>	acs
		¢			ALEXIS C. SV	VOBODA ENGINEER
Tale 18 U.S.C. S	ection 1001, makes it a crime for the perso to any matter within its jurisdiction.	n knowingly and willfully to make to any department	or agency of the United S	states any false, fictitious or	frauchulene instements of Control VI C	

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