Form 3160-4 (July 1992)

## SUBMIT IN DUPL UN ED STATES DEPARTMENT OF THE INTERIOR

THE ULL FORM APPROVED

(SoArite	er DD OMB NO. 1004-0137 sia, Nikupina 2447unry 28, 1995
structions on reverse side)	5. LEASE DESIGNATION AND SERIAL NO.

		BUNLAU	OF LAW I	77-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-4-							1411	777 7 27	<u></u>	<del></del>				
WELL COM	PLET	TION O	R RECO	MPL	ETION	REP	ORT	AN	DLO	G*	6. IF IN	DIAN, ALL	OTTEE	OR TRIBE NAME				
Ia. TYPE OF WELL:  OIL X GAS DRY Other										7. UNIT AGREEMENT NAME								
b. TYPE OF COMPL	ETION:	WELL	m METT C		DK1			e Per Y'' I then	_									
NEW X	WORK F	DEEP-	PLUG D	ק ס	ESVR.	Other —	-	105	S. Market		Q PADI	4 OD I EAS	ENAMI	E, WELL NO.				
WELL LEAD 2. NAME OF OPERATOR	OVER L	EN ∟	BACK □	<u> </u>	ESVR.		20 m	رور مسور		· And		S E T		9				
Phillips Pet	ralau	m Compa	nv				$-\eta$	0//		18 N				•				
						/	^.	* 63 Z	1870	(C) A		VELL NO.						
001 Penbroo	k Str	eet. Od	essa. TX	797	62		LEB	_		180		15-28						
4. LOCATION OF WELL	(Report	location clearly	y and in accorda	nce with a	my State requ	ipoposp(s)+		3	70	18:30 48:4- 14:4-	10. PIE	D AND PO	IOL, OR	WILDCAT				
At surface		. 102	ee:		Ĭ	1 3 VS	7		18 <i>9</i> 5		CADI	IN I AL	/E /	DEI AWADEN				
3. ADDRESS AND TELEPHONE NO.  4001 Penbrook Street, Odessa, TX  4. LOCATION OF WELL (Report location clearly and in accordance At Burface  UNIT P, 1060' FSL & 10' FEL  At top prod. interval reported below					\2 6 <sub>\lambda</sub> . /					CABIN LAKE (DELAWARE)  11. SEC., T., R., M., OR BLK.								
	•					1.00		N		a Service Co	AND	SURVEY (	OR AREA	-S, R-30-E				
At total depth	c. FC			TA DE	RMIT NO.		A/Gum	S MOUNT	<del>aco z</del>	ages of the same o		NTY OR	-22	IIS. STATE				
JNIT P, 982.	p, F2	L & 330	, LEL	17.72	<b>20</b>	`	7		Maria Ville		PAR	SH						
								<u>/11/</u>			<b>EDDY</b>			<u>NM</u>				
5. DATE SPUDDED		E T.D. REACHE		•	Ready to prod.	.)				KB, RT, G		'	19. ELE	EV. CASENGHEAD				
11/08/94		/03/94		05/94			33		<del></del>	3330								
0. TOTAL DEPTH, MD &	TVD		CK T.D., MD & T	VD 2	2. IF MULTIP	LE COMPL.	•	23	. INTERV			ARY TOOL	LS CABLE TOOLS					
7344' MD		7344								<b>→</b>	<u>0'-T</u>	ט						
4. PRODUCING INTERVA	AL(S), OF	THIS COMPLET	ON - TOP, BOTTO	M, NAME	(MD AND TVI	))*		57		173B	IN S		25.	WAS DIRECTIONAL BURVEY MADE				
5155 <b>'MD-7</b> 344	MD e	5704°T	VD_5004?	TVD /	CHEDDA	CANVO	M	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)		ు 😂 ఓ	2 <b>U</b> 5	- 12:55 3 A	: YE					
			VD-3604	(	CHERKI	CARTO	/N )	<u>تعا</u> 	1 (.5									
6. TYPE ELECTRIC AND	OTHER L	OGS RUN							ţ	MAR 3	5 1	335   <sup>2</sup>	7. WAS' NO	WELL CORED				
O LOGS RAN					000 (0			<b>FF</b> )	·	417 H			NU					
8.	Т		<del></del>		ORD (Repo		1 100 US 1		<b>9.</b> & 1	araile é	a partin	G RECOR	1 <i>11</i>	AMOUNT PULLED				
-3/8	48#	EIGHT, LB./FT.	480°	. (MD)	17-172	E SIZE		120	A C.	7 <b>7 12 7</b>		o ascora	<u> </u>	AMOUNT POLIZED				
								1206 SX 'C'				E DOZ						
5/8"	36#		3690'		12-1/4				500 SX 'C'		63/3	5 PUL		21502 TOC				
-	237	26#	6155'		8-3/4	<del>-</del>		<u> </u>	<u> 2</u> Y	<u></u>				2150' TOC				
											TT IDIA	G RECO	DD.	<u> </u>				
9. 			VER RECORD	SACK!	CEMENT*	SCREEN (MD)		30.				SET (MD)	<del>\[ \]</del>	PACKER SET (MD)				
SIZE	TOP (	M(D) B	OTTOM (MD)	SACES	CEMEN1*	SURE	EN (MID)	2-7/8		•		I del (MD)		5100'				
									2-1/8		100			3100				
PERSON AMON PROCE	D (Today	-1		<u></u>	i	1 .								770				
. PERFORATION RECOR	7344	MD OPEN	HOLE			JZ.	A INTERV				URE, CEMENT SOUEEZE, ETC.							
0100						6155	·-73	44'		2500	OO GALS OF HE ACID							
						6155'-7344'							of 60 quality CO2/					
						0.00		<del>'</del>			/2% fercheck SC, 264 bbls							
						<b>—</b>						202/28						
3.*	-		<del>,</del>		PRODUCTI	ON			<u>-</u>	9002		<i>DE</i> / E	, 110					
ATE FIRST PRODUCTION	ŧ		ON METHOD (Flow		lift, pumping	- size and	type of pe	имер)				WELL ST		roducing or				
			SUBMERSIBLE PUMP											PRODUCING				
2/7/95	HOURS 1	TESTED	CHOKE SEZE		PROD'N. FOR TEST PERIOD		OIL - BBL.		GAS - MCF.		182	ATER - BBL.		GAS-OIL RATIO				
LOW, TUBING PRESS.		PRESSURE	CALCULATED	. 01.	RRI.		J CAS-MCF			VATER - B		1.0		/ITY - API (CORR.)				
LOW. TUBING PRESS.	CASING	PRESSURE	CALCULATED 24-HOUR RATE	, ,	ACCEPT				MAICK - DEL									
	(5-11	1 f f1	101 101	<del></del>	MUDEFI	FN LA	IN INE	OUN.	VV II	ī	TEST III	TNESSED		8.6°				
4. DISPOSITION OF GAS						4. 7	ara					N. HAI		\$				
		ME CUM	ECI IUN	$\longrightarrow$		7 1°	1995	!			L. I	** UVI		<del>-</del>				
S. LIST OF ATTACHMEN		I CHDVEY	WAC MAT	I En la	1 /20 /0		, 1000	,	-									
			WAS MAI		1/00/9	II aunitalia	norete .							<del></del>				
6. I hereby certify that the fo	nogomy and	i arcacneci milotime /	non is complete and	CORROCK BE 9	CARLSB	AD N	EW M	EX:	cqL				<b>-</b> :-					
SIGNED	nZ	and	un	L`	TITLE SU	PERVI	<del>or,</del>	REG	<u>A</u> F	AIRS		DATE	2/7/	/95				
						_												
	7/0	8A	46		usional P-4	D		1										

					CHERRY CANYON		FORMATION	37. SUMMARY OF P drill-stem, tests, in recoveries):
					5778		TOP	OROUS ZONES: cluding depth into
							MOLIOR	(Show all import: rval tested, cushic
					HORIZONTAL		DESCRIPTION, CONTENTS, ETC.	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):
CHERRY CANYON	BELL CANYON	LAMAR LIMESTONE	BASE OF SALT	SALAD0	RUSTLER	NAME		38. GEO
4550	3830	3784	3530	755	600	MEAS. DEPTH		GEOLOGIC MARKERS
4550	3830	3784	3530	755	600	TRUE VERT. DEPTH	TOP	