

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

NM OIL CON-  
D er DD  
Artesia, NM 88210  
FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 0479142

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

JAMES E 9

9. API Well No.

30-015-28056

10. Field and Pool, or exploratory Area

CABIN LAKE-DELAWARE

11. County or Parish, State

EDDY NM

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

4001 Penbrook Street, Odessa, TX 79762 915/368-1488

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SHL-UNIT P, 1060' FSL & 10' FEL OF SEC. 11, T-22-S, R-30-E  
BHL-UNIT P, 982.6' FSL & 330' FEL OF SEC 11, T-22-S, R-30-E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other INSTALL ROD PUMP  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/05/95 MIRU DDU, NU BOPE, COOH W/TBG & SUB, GIH W/PKR & TBG, SET PKR @ 5109', SN @ 5108', MIRU ARC, RUN PSI BOMBS IN & LAND @ 5151', GIH W/FOR & PUMP & 2000' 7/8" RODS, SDON  
6/06/95 GIH W/REST OF RODS, HANG WELL ON, PUMP TO TANK FOR 19 HRS, RDMO DDU.  
6/07/95 WELL PUMPING, RECOVERED 20.80 BBLS OIL, 46 BBLS WATER, 46.5 MCF GAS  
6/08/95 WELL PUMPING, RECOVERED 10.40 BBLS OIL, 46 BBLS WATER, 50 MCF GAS.  
6/09/95 WELL PUMPING, RECOVERED 14.85 BBLS OIL, 37 BBLS WATER, 50 MCF GAS.  
6/10/95 WELL PUMPING, RECOVERED 19.15 BBLS OIL, 16.89 BBLS WATER, 50 MCF GAS.  
6/11/95 WELL PUMPING, RECOVERED 14.87 BBLS OIL, 7.74 BBLS WATER, 50 MCF GAS, WELL SHUT IN FOR PRESSURE BUILDUP. WILL BE SHUT IN UNTIL 6/19/95. TEMP DROP FROM REPORT.  
6/19/95 MIRU DDU, COOH W/RODS & PUMP, RU ARC. COOH W BOMBS, RD ARC, NU BOP, COOH W/TBG & PKR, GIH W/BIT, TAG FILL @ 6200', COOH SDON.  
6/20/95 MIRU STAR TOOL, GIH W/BULL PLUG & PUMP 60 BBLS 2% KCL WATER, GIH W TBG & TAG FILL AT 6999', COOH, SDON  
6/21/95 RU HLS, GIH W/TOOLS & TBG, GIH LOGGING, LOGGED OUT OF HOLE, RDMO HLS, SDON  
6/22/95 GIH W TBG & PUMP & RODS, HANG WELL ON, RD MO DDU.  
6/23/95 WELL TESTED 18 HRS, 182 WATER, 38 MCF. 6/24/95 TESTED 24 HRS, 5 OIL, 225 WATER, 51 MCF. 6/25/95 TESTED 24 HRS, 5 OIL 172 WATER, 50 MCF, COMPLETE DROP FROM REPORT

14. I hereby certify that the foregoing is true and correct

Signature

Title REGULATION SPECIALIST

Date 07/05/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: