

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

457
up

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 015 28063
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Willow Lake 15
8. Well No. 2
9. Pool name or Wildcat Wildcat Delaware
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3006' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Enron Oil & Gas Company
3. Address of Operator P. O. Box 2267, Midland, Texas 79702
4. Well Location Unit Letter J : 1980 Feet From The south Line and 2310 Feet From The east Line Section 15 Township 24S Range 28E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-12-94 - Ran 121 jts 5-1/2" 15.50# J-55 LT&C casing set at 4912'.

Cemented with 200 sx 50/50 poz 2% gel, 5% salt, 3% CF-2; 14.4 ppg,
1.29 cuft/sx, 45.9 bbls slurry. Temp survey shows TOC at 3700'.

WOC - 24 hours.

30 minutes pressure tested to 2000 psi, OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE <u>Betty Gildon</u>	TITLE <u>Regulatory Analyst</u> DATE <u>10/26/94</u>
TYPE OR PRINT NAME <u>Betty Gildon</u>	TELEPHONE NO. <u>915/686-3714</u>

(This space for State Use)

APPROVED BY <u>SUPERVISOR, DISTRICT II</u>	TITLE <u></u> DATE <u>NOV 4 1994</u>
CONDITIONS OF APPROVAL, IF ANY:	