

## FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

37-015-28083

Operator <u>Scurlock Permian Corp.</u>		Lease <u>Dunaway</u>			Well # <u>1</u>
Location of Well	Unit <u>F</u>	Section <u>23</u>	Township <u>22</u>	Range <u>27</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

## APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/2</u>	<u>* 9 5/8</u>	<u>40 #</u>		<u>300'</u>	<u>150 Surf</u>
<u>8 1/2</u>	<u>7</u>	<u>23 #</u>		<u>+ 700'</u>	<u>200 Surf</u>
<u>6 1/8</u>	<u>2 7/8</u>	<u>6.5 #</u>		<u>850'</u>	<u>0</u>

Casing Data:

Surface \_\_\_\_\_ joints of \_\_\_\_\_ inch \_\_\_\_\_ # Grade \_\_\_\_\_

(Approved) (Rejected) \_\_\_\_\_

Inspected by \_\_\_\_\_ date \_\_\_\_\_

## Cementing Program

Size of hole 12 1/4" Size of Casing 9 5/8" Sacks cement required \_\_\_\_\_Type of Shoe used guide Float coliar used insert Btm 3 jts welded yesTD of hole 300' Set 292' Feet of 9 5/8" Inch 36 # Grade J-55New ☒ used ☐ csg. @ 292' with 160 270cc sacks neat cement around shoe

+ \_\_\_\_\_ sax \_\_\_\_\_ additives \_\_\_\_\_

Plug down @ 12:00 (AM) (PM) Date 10-7-94Cement circulated yes No. of Sacks 825xCemented by Halliburton Witnessed by Mike Stubblefield

Temp. Survey ran @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_ top cement @ \_\_\_\_\_

Casing test @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method Used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Checked for shut off @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Remarks: \_\_\_\_\_