

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-28083

Operator <u>Scurlock Permian Corp.</u>		Lease <u>Dunaway</u>		Well # <u>1</u>	
Location of Well	Unit <u>F</u>	Section <u>23</u>	Township <u>22</u>	Range <u>27</u>	County <u>Eddy</u>
Drilling Contractor <u>NA</u>	Type of Equipment <u>Rotary</u>				

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/2</u>	<u>* 9 5/8</u>	<u>40 #</u>		<u>300'</u>	<u>150 Surf</u>
<u>8 1/2</u>	<u>7</u>	<u>23 #</u>		<u>+ 700'</u>	<u>200 Surf</u>
<u>6 1/8</u>	<u>2 7/8</u>	<u>6.5 #</u>		<u>850'</u>	<u>0</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 8 3/4" Size of Casing 7" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 1064' Set 1064' Feet of 7" Inch 23 # Grade J-55

New used csg. @ 1064' with 450 * sacks neat cement around shoe
+ _____ sack _____ additives * 10 # SBLT, 2 # 70 cc

Plug down @ 1:00 (AM) (PM) Date 10/19/94

Cement circulated yes No. of Sacks 155 sa

Cemented by Halliburton Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____