anbmit 3 Copies te Appropriate District Office

State of New Mexico gy, Minerals and Natural Resources Departrent

151	Form C-10
2151	Revised 1-1
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DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

5.	Indicate Type of Lease STATE	FEEX

WELL API NO.

DISTRICT III

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEI DIFFERENT RESERVOIR. USE "APPLICATION FO (FORM C-101) FOR SUCH PROPOSALS.	PEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name
1. Type of Well: On. WELL GAS WELL OTHER BY	ne Well
2. Name of Operator Scurlock Permian Corp.	8. Well No.
3. Address of Operator	9. Pool name or Wildcat
4. Well Location Unit Letter F: 1474 Feet From The North	Line and 2053 Feet From The West
Section 23 Township 22S	Range 27E NMPM Eddy Co. ther DF, RKB, RT, GR, etc.)
	091 GR ///////////////////////////////////
11. Check Appropriate Box to India NOTICE OF INTENTION TO:	subsequent Report, or Other Data SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONME
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB
OTHER:	OTHER: Completion
12. Describe Proposed or Completed Operations (Clearly state all pertinent de work) SEE RULE 1103.	ils, and give pertinent dates, including estimated date of starting any proposations t
l. Drill $12\frac{1}{2}$ " hole and run 288 ft. $36\#/\text{ft.}$ w/2%, CaCl2. Yield 1.32 ft. 3 14.8 $\#/\text{gal}$	-5/8" casing. Cement with 160 SX premium circ. 82 SX OCD witnessed.
2. Drill 8-3/4" hole, run 1064 ft. 7" 23#/f	. casing. Cement w/450 SX premium plus

3. Open hole to 1300 ft. Run CBL.

CONDITIONS OF APPROVAL, IF ANY:

Run Halliburton R-4 tension packer and 31 jts 2-7/8" 6.5# J-55 tubing. Circulate 2-7/8" x 7" annulus w/packer fluid. Set packer at 1024.31 ft.

w/10# salt and 2% CaCl2. Circ. 150 SX to pit. OCD witnessed.

SEE ATTACHI	ED DIAGRAM	·
TYPE OR PRINT NAME Steward E. Rogers	wedge and beliefOperations Coordinator	DATE 1/30/95 713/646-4392 TELEPHONE NO.
(This space for State Use)	me da in De De De	DATE 2/3/25