

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Bravo Rd., Alamogordo, NM 87001
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994

Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☒ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, ~~RE-ENTER~~ FLUSH BACK, OR ADD A ZONE

Operator Name and Address: Scurlock Permian Corporation P.O. Box 4648 Houston, Texas 77210-4648		AUG 29 '94		OGED Number 20445
				API Number 30-015-28084
Property Code 15600	Property Name Dunaway	ARTESIA, OFFICE		Well No. No 2

Surface Location

UL or lot no.	Section	Township	Range	Lot No.	Feet from the	North/South Line	Feet from the	East/West Line	County
F	23	22S	27E	1443		North	1698	West	Eddy

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot No.	Feet from the	North/South line	Feet from the	East/West line	County
BSW; SALADO					96173		Post FD-1 9-2-94		
* Proposed Pool 1					** Proposed Pool 2				

Work Type Code N	Well Type/Code I	Cable/Rotary R	Lease Type Code P	Ground Level Elevation 3094
Multiple No	Proposed Depth 850	Formation Salado	Contractor Unknown	Spud Date June 1994

21. Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Scale of Cement	Estimated TOC
12 1/2"	9 5/8"	40#	300'	150	Surface
8 1/2"	7"	23#	825'	225	Surface
6 1/8"	2 7/8"	6.5#	850'	0	0

* Describe the proposed program. If this application is to DEEPEN or FLUSH BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

This is Well No. 2 of a two well program to leach salt from the Salado salt formation. This well will normally serve as the fresh water injection well. Fresh water will be pumped down the 2 7/8" tubing, transverse the 354' fractured salt section, and be recovered as saturated brine from the 2 7/8" tubing in Well No. 1.

Due to the shallow depth and low formation pressure, NOTIFY THE G.D. IN SUFFICIENT TIME TO WITNESS CEMENTING THE

958,7 CASING

* I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Steward E. Rogers

Printed name:

Steward E. Rogers

Title:

Operations Coordinator

Date:

August 25, 1994

Phone:

(713) 646-4392

OIL CONSERVATION DIVISION

Approved by:

Title:

GEOLOGIST

Approval Date:

8-29-94

Expiration Date:

3-1-95

Conditions of Approval:

Attached ☐