

## FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-28084

Operator <u>Scurlock Permian Corp</u>		Lease <u>Dunaway</u>		Well # <u>2</u>	
Location of Well	Unit <u>F</u>	Section <u>23</u>	Township <u>22</u>	Range <u>27</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

**APPROVED CASING PROGRAM**

\* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/2</u>	* <u>9 5/8</u>	<u>40 #</u>		<u>300'</u>	<u>150 Surf.</u>
<u>8 1/2</u>	* <u>7</u>	<u>23 #</u>		<u>825'</u>	<u>225 Surf.</u>
<u>6 1/8</u>	* <u>2 7/8</u>	<u>6.5 #</u>		<u>850'</u>	<u>0</u>

Casing Data:

Surface \_\_\_\_\_ joints of \_\_\_\_\_ inch \_\_\_\_\_ # Grade \_\_\_\_\_  
(Approved) (Rejected) \_\_\_\_\_

Inspected by \_\_\_\_\_ date \_\_\_\_\_

**Cementing Program**

Size of hole 8 3/4" Size of Casing 7" Sacks cement required \_\_\_\_\_

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 1201' Set 1248' Feet of 12" Inch 23 # Grade J-55

New used csg. @ 1248' with 475 2 7/8 sacks neat cement around shoe  
+ \_\_\_\_\_ sack \_\_\_\_\_ additives 5 # salt / sk

Plug down @ 8:00 AM (AM) (PM) Date Sept. 28 '84

Cement circulated yes No. of Sacks 12 sk

Cemented by Halliburton Witnessed by Mike Stubblefield

Temp. Survey ran @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_ top cement @ \_\_\_\_\_

Casing test @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method Used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Checked for shut off @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Remarks: \_\_\_\_\_

Sept 28 1984