

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
FORM APPROVED
Drawer DD Budget Bureau No. 1004-0135
Artesia, NM Expires: March 31, 1993

45P

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

NOV 4 1994

Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-81952
Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FSL & 950' FWL of Section 7-T22S-R31E (Unit M, SWSW)	8. Well Name and No. Llama ALL Federal #1
	9. API Well No.
	10. Field and Pool, or Exploratory Area Wildcat Morrow
	11. County or Parish, State Eddy Co., NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other 7" casing & cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

3. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 11250'. Reached TD at 1:00 AM 10-2-94. Ran 274 joints of 7" 29# N-80 LT&C (12601.10') of casing set at 11250'. Float shoe set at 11250'. Float collar set at 11204.85'. DV tool set at 7731.70'. Cemented in two stages as follows: Stage 1: 650 sacks Super H, 8/10% CF-14 and 5#/sack Hiseal (yield 1.64, weight 13.1). PD 4:00 AM 10-4-94. Bumped plug to 1400 psi for 10 minutes. Circulated 117 sacks. Circulated through DV tool for 4 hours. Stage 2: 1500 sacks Super H, 4/10% CF-2, 3% salt and 5#/sack Hiseal (yield 1.66, weight 13.0). PD 12:00 noon 10-4-94. Bumped plug to 2700 psi for 10 minutes. Did not circulate cement. WOC. Drilled out at 10:00 AM 10-6-94. WOC 54 hours. Nippled up and tested BOP to 10000 psi and hydril to 3000 psi. Tested casing to 1500 psi, OK. Reduced hole to 6-1/8" hole. Resumed drilling. NOTE: Notified Leta Russell w/BLM Answering Service prior to job. Used centralizers on joints #1, 2 & 4 and on either side of DV tool.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk Date Oct. 18, 1994

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED
OCT 18 11 43 AM '94
CARTER AREA

NOV 2 1994