

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
FORM APPROVED
Drawer DD Budget Bureau No. 1004-0135
Artesia, NM 88210 31, 1993

CLSF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-81952
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FSL & 950' FWL of Section 7-T22S-R31E (Unit M, SWSW)	8. Well Name and No. Llama ALL Federal #1
	9. API Well No.
	10. Field and Pool, or Exploratory Area Wildcat Morrow
	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

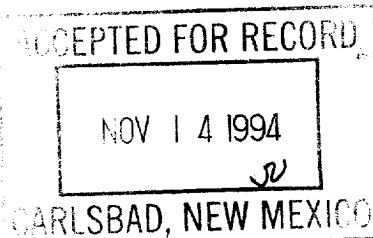
TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other 4-1/2" liner & cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 14300'. Reached TD at 9:30 PM 10-30-94. Ran 81 joints of 4-1/2" 15.10# P-110 LT&C (3542.93') of liner set at 14300'. Float shoe set at 14300'. Float collar set at 14258.06'. Landing collar set at 14126.07'. Hanger assembly set at 10757.07'. Cemented with 425 sacks Class "H", 8#/sack CSE, 2.5#/sack microseal, 1.25% CF-20 and .4% LWL (yield 1.52, weight 14.5). PD 4:00 AM 11-2-94. Bumped plug to 2700 psi, OK. NOTE: Set centralizers on shoe joints and every third joint (for 27 centralizers). Preceded cement with 24 bbls APS-2 preflush. Set annular liner top packer after seating plug. Notified J. Namuth with BLM prior to job.

Waiting on completion unit.



NOV 14 1994
NOV 7 9 12 AM '94
RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed Rusty Kline Title Production Clerk Date Nov. 4, 1994

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side