

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
311 S. 1st St. et
Artesia, NM 88210-2884

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	6. If Indian, Allottee or Tribe Name
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	7. If Unit or CA, Agreement Designation
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	8. Well Name and No. Llama ALL Federal #1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FSL & 950' FWL of Section 7-T22S-R31E (Unit M, SWSW)	9. API Well No. 30-015-28093
	10. Field and Pool, or Exploratory Area Undesignated
	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Squeeze Atoka perforations
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

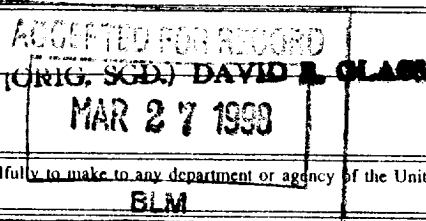
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3-18-98 - Moved in and rigged up pulling unit.
3-19-98 - Pumped 70 bbls 3% KCL. Nipped down 10K tree. Nipped up BOP and tested. Changed out both casing valves. Released packer. TOOH with 110 stands tubing. Shut down due to wind.
3-20-98 - Finished TOOH with tubing and packer. Rigged up wireline. TIH with cement retainer and set retainer at 12800'. Rigged down wireline. TIH with stinger and tubing. Stung into retainer. Pulled out of retainer. Loaded hole with 3% KCL. Shut down.
3-21-23-98 - Stung into retainer. Established injection rate of 1.5 BPM at 3100#. Mixed and pumped 100 sacks Class "H" and 1% fluid loss and retarder for 3-1/2 hours. With 72 sacks of cement in formation, squeezed perforations 12853-12856' (Atoka) to 7200 psi. Stung out of retainer. Reversed out 4 bbls cement. TOOH with tubing and stinger. Shut down. WOC.
3-24-98 - TIH with bit, collars and tubing. Tagged up at 12790' (10' of cement on top of retainer). Rigged up reverse unit. Drilled out cement retainer and cement. Tested squeeze perforations to 3000 psi for 30 minutes, held OK. TIH to 14070' and tagged sand. Circulate down 4 joints to PBTD of 14200'. Circulated well clean.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Operations Technician Date March 25, 1998
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side