1.00 Mar			
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Form 3460-5	JNITED STATES	1 S. Stro	P FORM APPROVED
(Luna 1800)	MENT OF THE INTERIOR	rtesia, NM	Budget Bureau No. 1004 0135
	OF LAND MANAGEMENT	-35 10 0 000 1	Expires: March 31, 1993 5. Lease Designation and Serial No.
CUMPRY NOTIOES AND DEPORTS ON WELL		NM-81952	
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals			6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE			7. If Unit or CA, Agreement Designation
I. Type of Well			
Oil Gas Other		2010 20 00	8. Well Name and No.
2. Name of Operator			Llama ALL Federal #1
YATES PETROLEUM CORPORATIO	N (505) 146	-1471) /	9. API Well No.
105 South 4th St., Artesia, NM 88210			30-015-28093
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Arca
330' FSL & 950' FWL of Sect	10n 7-T22S-R31E (11n++ M	Ciles)	Undesignated
	- Leo Rotes (onte rij	3W3W)	11. County or Parish, State
			Eddy Co., NM
12 CHECK APPROPRIATE BO	DX(s) TO INDICATE NATURE	OF NOTICE, REPOR	T. OR OTHER DATA
TYPE OF SUBMISSION			
Notice of Intent		CEPTEDFORALCOR	
	L Abandonu at		Change of Plans
X Subsequent Report	LRecompletion	SEP 2 9 1998	L.J. New Construction
aa	Casing Replin	View.	Non Routine Fracturing
Final Abandonment Notice	Alterit OF G.	SOD.) GARY GOUR	Water Shut-Off Conversion to Injection
		cole left in hol	
	out		(Note: Report results of multiple completion on Well
 Describe Proposed or Completed Operations (Clearly sta give subsurface locations and measured and true y 	ite all pertinent details, and give pertinent dates, in	cluding estimated date of starting	any proposed work. If well is directionally drilled
8-26-98 - Moved in and rigg Nippled down tree. Nippled Shut well in.	$1 \text{ up } 7-1/16^{"}$ 5K BOP staat	ed well down. Pu	imped 65 bbls down tubing
8–27–98 – TOOH with packer	and tubing. TIH with 3-	-1/8" OD sealed of	warshot with 2 2/01
8-27-98 - TOOH with packer and tubing. TIH with 3-1/8" OD sealed overshot with 2-3/8" grapple, 200' of 2-3/8" N-80 tubing and 314 joints of 2-7/8" N-80 tubing. Tagged fish at 10894'. Spaced out with subs. Triad for 2 h			
10894'. Spaced out with subs. Tried for 2 hours to latch onto fish - could not. Acts like friction bite 2-4 points and slips off. TOOH with overshot - bottom of overshot guid			
had marks indicating junk of TOOH. Had set down on line		n 3-1/2" OD impre	ssion block on sand line.
8-28-98 - TIH with $3-5/8"$ ($D = \frac{11}{16''} = \frac{11}{16''$		
$\sim 2^{\circ}$ $\sim 10^{\circ}$ $\sim 10^{\circ}$ $\sim 10^{\circ}$ $\sim 10^{\circ}$	1/4" Coiled tubing unit	TTH	1 . 1
10913' (11'). Could not ge - 3 small pieces of metal i	I THEFT FOR GOOT NOTES	no in	· · · · · · · · · · · · · · · · · · ·
4. I hereby certify that the foregoing is the pul correct	/	ss off of tubing). Shut well in.
signed that this	Operations '	CONTINU	ED ON NEXT PAGE:
(This space for Vederal of State office use)			ED ON NEXT PAGE: Date
Approved by			
Approved by Conditions of approval, if any:	Title		Date
ille 18 11 S.C. Section 1001 undertite minutes			
itle 18 U.S.C. Section 1001, makes it a crime for any pers 1 representations as to any matter within its jurisdiction.	on knowingly and willfully to make to any depar	tment or agency of the United Sta	ates any false, fictitions or fraudulent statements

YATES PETROLEUM CORPORATION Llama ALL Federal #1 Section 7-T22S-R31E Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

8-30-98 - TIH with 1.81" OD Venture basket, hydraulic disconnect, jars, back pressure valve, downhole motor (all with 1.69" OD) on 1-1/4" coiled tubing. Tagged up at 10913'. Increased pump volume to 1 BPM. TIH washing and rotating tools. Pushing junk downhole. Worked down to 12440'. Junk hanging in every collar. TOOH with coiled tubing. Bottom 6" sub on Venture basket packed with pieces of milled off tubing. Nothing had gone thru finger basket. TIH with 1.81" blade bit with motor. Tagged at 12440'. Worked junk down to 12520'. Motor not operating correctly. TOOH. Shut in at 3:00 AM. 8-31-98 - TIH with 1.81" oD blade bit with 1.69" OD motor on 1-1/4" coiled tubing. Tagged up at 12520'. Pump rate 3/4 BPM at 2400 psi. Motor working good. Washed and pushed junk down. Washed down to 13750'. Worked 1 hour at this spot - did not make any hole. Probably down to ball sealers. TOOH. Shut well in. 9-1-98 - Rigged up wireline. TIH with free point tools. 100% free at overshot, 100% at 11000', 100% at 12000', 100% at 13000' and 98% at 13700'. Tagged up at 13714'. TOOH with freepoint tools. TIH with 1-7/8" OD box tap with jars. Spud down at 13714'. TOOH. Nothing in box tap. Indicates possible spudding on sand. Shut in. 9-2-98 - TIH with 6" 1.81" OD extension Venture basket, motor, disconnect, jars and backpressure valve on 1-1/4" coiled tubing. Circulating at 3/4 BPM. Tagged up at 13694'. Motor stalling. Backed up clean. Tagged and picked up 2 more times, sticking slightly. Eased down. Motor stalling. Picked up - coiled tubing stuck. Continue circulating. Jarred 3 hours - did not come loose. Dropped .45 ball and pumped down. Separated disconnect sub above motor. TOOH with jars, backpressure valve and coiled tubing. Shut in. 9-3-98 - Rigged up wireline. TIH with 1-13/16" chemical cutter. Tagged motor at 13694', collar at 13686', collar at 13654'. Cut tubing at 13661'. TOOH with wireline. TOOH tubing. TIH with 3-5/8" overshot with 2-3/8" grapple, bumper sub, jars, 6 3-1/2" drill collars and accelerator sub. Did not tag top of liner. Tagged fish and latched on. Jarred at 110000# for 2 hours. Shut down. NOTE: Top of fish at 13684' (tubing measurement), 7 joints and 26'. Approx. 260' to top of RBP. 9-4-98 - Resume jarring on fish. Jarred 3-1/2 hours. Rotated to right. Set jars off. Came off fish. Latched onto and pulled off. Grapple in overshot dulled. TOOH. Stand back drill collars. TIH with 92 joints 2-3/8" tubing, packer and 313 joints 2-7/8" tubing. Set packer at 10606'. 9-5-8-98 - Shut down over holiday weekend. 9-9-98 - Moved in and rigged up BJ pump and batch mixer. Loaded annulus with 237 bbls 2% KCL. Fluid level at 8144'. Pumped 73 bbls down tubing. Caught pressure with 65 bbls. Pumped 1-1/2 BPM at 1400#. Shut down. Tubing on vacuum. Mixed and pumped 2000 gallons clear plug 12 gel, 10 bbls fresh water spacer, 48 bbls gel, 5 bbls fresh water spacer. Displaced with 70 bbls KCL. Squeezed gel into perforations. Pressured to 5900 psi at 2.6 BPM. Shut down. Bled pressure off. Hole standing full. Released packer and TOOH. TIH with 3-1/2" OD shoe and 9 joints 3-1/2" OD X 2-15/16" ID washpipe, 3-1/8" jars, 6 3-1/16" drill collars, 92 joints 2-3/8" tubing and 300 joints 2-7/8" tubing. NOTE: Lost drag block off packer when coming thru BOP. Rigged up wireline. Fished drag block with 3-1/8" OD magnet. 9-10-98 - Tagged top of fish at 13684'. Rigged up swivel and rotated over with shoe.

Started washing over tubing, trimming couplings down to 2-11/16" OD. Tagged sand under 5th collar at 13838'. Washed over tubing. Tagged top of retrieving tool at 13935'. Circulated clean. TOOH. Changed shoe. TIH with 3-11/16" OD X 3-1/8" ID X 4' shoe, 9 joints 3-1/2" OD washpipe, 3-1/8" OD jars & 6 3-1/16" OD drill collars. YATES PETROLEUM CORPORATION Llama ALL Federal #1 Section 7-T22S-R31E Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

9-11-98 - Worked over top of fish. Tagged retrieving tool at 13935'. Cut 6" and quit cutting. TOOH. Laid down washpipe. TIH with 3-5/8" overshot with 2-3/8" grapple, bumper sub and jars. Worked over top of fish. Latched onto fish - not free. Pulled 10000# and set off jars. Came free - 3000# added weight on indicator. TOOH. While pulling overshot thru BOP, there was a sudden pressure surge that pushed bumper sub closed. Pressure bled off. Recovered 27' cut off and 3 joints tubing. Suspect that all 7 joints of fish trapped, hydrostatic pressure in plugged tubing separated tubing, dropping bottom 4 joints. Threads pulled in collar. Redress overshot with 2-19/32"

9-12-98 - TIH with overshot, jars and drill collars. Washed down - 10' of fill on fish. Picked up fish. TOOH - did not have fish. Tool indicates we had friction bite with control sleeve and not grapple. Changed control sleeve. TIH with same BHA. Tagged fish and latched on. TOOH with last 4 joints of tubing and milled off top connection and retrieving tool with drag block from original fishing job lodged inside of connection. 9-13-98 - TIH with 3-1/2" X 2-13/16" ID shoe, 3-1/8" jars, 6 3-1/16" drill collars and tubing to cut over retrieving tool. Tagged top of fish and cut over 1-1/2'. Quit cutting. Acts like bottom of retrieving tool or packer is spinning. TOOH. TIH with 3-1/8" overshot with 1-3/4" grapple. Latched ontc fish. Jarred up and down. Moved down 2' to 13938'. Jarred for 4 hours. Jarred off fish. Tried to re-latch overshot. TOOH. Grapple had pulled out bottom of overshot.

9-14-98 - TIH with 3-5/8" X 3-1/4" ID X 4' shoe, 3-1/8" jars, 6 3-1/16" drill collars and tubing. Tagged top of fish at 13938'. Started milling. Milled 2'. Cut for 5 hours. TOOH with mill - mill wore out. TIH with same BHA and try to cut over top slip of packer. 9-15-98 - Tagged fish at 4:00 AM. Started cutting. Made 6" of hole in 6 hours. Dry drilled 1 hour - no torque. Spinning under shoe. Could not get it to lock up. Laid down swivel. TOOH - shoe worn badly. Groove on bottom of cutrite indicating spinning. TIH with 3.70" OD overshot with 1-3/4" grapple, jars, bumper sub, drill collars, accelerator sub and tubing. Latched onto index valve. Picked up. Movement indicates travel in packer mandrel. Tried to release packer. Came off overshot 3 times. Started jarring. Came loose from fish after 1 hour. Could not relatch overshot. Suspect index valve parted. Started out of hole. Pulling unit broke down. Repaired unit. TOOH. 9-16-98 - TOOH with tools. Top connection of index valve in overshot. TIH with 3.70" overshot with 2-3/8" grapple, bumper sub, jars, drill collars, accelerator sub and tubing. Latched onto fish. Pulled 15000#. Set jars off. Pulled up to 25000# over weight. Came down to re-cock jars. Came up with no pickup. Either parted index valve or spread grapple. Could not get another bite with overshot. TOOH. Valve off indexer was lodged in top bushing. Bottom 3 helixes in grapple smoothed. Did not get enough bite to hold onto fish which is probably worn due to junk spinning on it. TIH with 3.70" OD with 2-1/4" ID grapple with same BHA. Latched onto fish. Jarred for 2 hours. Every time jars went off, came off fish. TOOH. Grapple is bottoming out on shoulder with pulling lugs. 9-17-98 - TIH with 3-1/2" OD X 2-1/4" ID shoe, jars, drill collars and tubing to cut pulling lugs off index valve. Tagged top of fish and swallowed 1'. Milled off 6". Fell over 1' to top of packer. Started spinning. Circulated clean and TOOH. TIH with 3.70" OD overshot with 3' extension with 2-5/8" grapple, bumper sub, jars, drill collars, accelerator sub and tubing. Latched onto fish. Set jars off at 95000#. Came loose from fish. Could not relatch. Screwed back into fish. Set jars off. Came loose. Suspect index valve pulled out of packer. TOOH - remainder of index valve in overshot. TIH with 3-5/8" OD X 2-3/8" ID shoe to cut over top of packer to expose packer mandrel to fish.

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SUNDRY NOTICE CONTINUED:

9-18-98 - TIH with 3-5/8" OD X 2-3/8" ID shoe, 3-1/8" jars, 6 3-1/16" drill collars and tubing. Tagged and cut on top of packer - torquing and spinning. Made 20". Started pressuring up when shoe set down. TOOH - 1" piece of metal welded to bottom of cutrite, 2-3/8" OD. Shoe not worn out. Should be on top of slip carrier. TIH with 3-5/8" X 3-1/16" ID shoe, jars, drill collars and tubing to cut over spring housing and top slip. Cut 1' in 3-1/2 hours. Dry drilled for 30 minutes. TOOH.

Rusty Klein

Operations Technician September 22, 1998