

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-2147(1)

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FSL & 950' FWL of Section 7-T22S-R31E (Unit M, SWSW)

FORM APPROVED

Budget Bureau No. 1004 0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-81952

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Well Name and No.

Llama ALL Federal #1

9. API Well No.

30-015-28093

10. Field and Pool, or Exploratory Area

Undesignated

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Fish tools out

☐ Change of Plans

☐ New Construction

☐ Non Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-18-98 - TIH with 3-5/8" OD X 2-3/8" ID shoe, jars, drill collars. Tagged and cut on top of packer - torquing and spinning. Made 20" - some due to make up in pipe. Started pressuring up when shoe set down. TOH - 1" piece of metal welded to bottom of cutrite (2-3/4" OD). Shoe not worn out. Should be on top of slip carrier. TIH with 3-5/8" X 3-1/16" ID shoe, jars, drill collars and tubing to cut over spring housing and top slip. Cut 1' in 3-1/2 hours. Dry drilled for 30 minutes. TOOH.

9-19-21-98 - TOOH with shoe - had 3 pieces of metal, probably off spring housing inside of shoe. TIH with 3.70" overshot with 2-3/8" grapple, bumper sub, jars, drill collars, accelerator sub and tubing. Tagged fish. Latched on overshot. Picked up on tools. Moving 3-10 points drag. TOOH - hung up in tight spot 24-1/2 stands out (approximately 12290'). Pulled thru and continued dragging 2-3 points until out of liner. Got all of RBP except Gudgeon housing.

9-22-98 - Rigged up wireline. TIH with 3-1/2" OD magnet, jars, CCL and weights. Top of liner at 10768'. Set down at 13888'. TOOH - nothing on magnet. TIH with 3-1/2" OD lead block and set down at 13888'. TOOH - impression was of block setting down in connection. TIH with tapered tap, bumper sub, jars, drill collars and tubing. Tagged Gudgeon bottom at 13888' and pushed down to 13980' and set down. Screwed tap into fish. TOOH. Shut in.

9-23-98 - TIH with on/off retrieving tool. Tagged at 13980'. Cut thru 3' bridge to 13983'.

14. I hereby certify that the foregoing is true and correct

Signed

Title Operations Technician

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

CONTINUED ON NEXT PAGE:

Date Oct. 2, 1998

ACCEPTED FOR RECORD
PETER W. CHESTER

Date

OCT 19 1998

BUREAU OF LAND MANAGEMENT
KOSWELL RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

YATES PETROLEUM CORPORATION
Llama ALL Federal #1
Section 7-T22S-R31E
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

Washed down 15' to packer at 13998'. Circulated clean. Latched onto packer. Released packer and lowered to 14022'. Break off swivel. TOOH with packer. TIH with 3-1/2" bit and tubing. Ran 50 stands of 2-3/8" tubing. Shut well in. NOTE: All tools are out of the hole.

9-24-98 - TIH with remainder of tubing. Tagged at 14124'. Washed down to 14157'. Trying to stick. Displaced hole with 2% KCL. Pulled up to 13800'. Spotted 24 bbls 15% double inhibited iron control HCL acid. Pulled up 3 stands. Pumped acid away. Overflushed 10 bbls. TOOH. Laid down drill collars - 2 cones gone off bit. In bottom of well at 14157'. Shut down.

9-25-98 - Rigged up wireline. TIH with 3.625" OD gauge ring and junk basket to 13650'. TOOH. TIH with 22 FA30 retainer production packer with "B" bottom, 8' of 2-7/8" N-80 sub, 1.875" "R" nipple with 1.822" No-go, 8' 2-7/8" sub and wireline entry guide. Correlated on depth and set packer at 13600'. TOOH with setting tool. TIH with K-36 anchor seal anchor seal assembly, 1 joint 2-3/8" tubing and 1.875" Baker "F" nipple. Hydrotested tubing in hole. Sting into packer. Spaced out. Nippled down BOP stack. Nippled up tree. Tested tree to 10000 psi. Flanged up. Loaded annulus with 94 bbls 2% KCL. Swabbed. Shut well in.

9-26-98 - Bled well down. Swabbed. Shut well in.

9-27-98 - Swabbed. Shut well in.

9-28-98 - Opened well to pit and flowed. Swabbed. Shut well in.

9-29-98 - Flow and swab to pit. Shut well in.

9-30-98 - Flow and swab to pit. Rigged up slickline. TIH with 1.875" elect lock check valve. Set in 1.875" "R" nipple at 13608'. TOOH with slickline. Swabbing.



Rusty Klein

Operations Technician

Oct. 2, 1998