

CISF

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☒ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FSL & 950' FWL of Section 7-T22S-R31E (Unit M, SWSW)

5. Lease Designation and Serial No.

NM-81952

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Llama ALL Federal #1

9. API Well No.

30-015-28093

10. Field and Pool, or Exploratory Area

Und. Wolfcamp

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment Atoka & Morrow
☒ Recompletion Wolfcamp
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-6-8-99 - Moved in and rigged up pulling unit.
11-9-99 - Loaded tubing with 80 bbls 2% KCL water. Nippled down tree and nipped up BOP. Released seal assembly. TOOH with tubing and seal assembly.
11-10-99 - Rigged up wireline. TIH with gauge ring to 13575'. TOOH. TIH with CIBP and set CIBP at 13550'. Capped CIBP with 35' of cement. Loaded casing with 303 bbls. Tested plug to 1000 psi for 5 minutes. TIH with CIBP and set CIBP at 12800'. Tested CIBP to 1000 psi. Capped CIBP with 35' of cement. TIH with 2-3/8" wireline guide, 8' sub, 1.87" R nipple with 1.822" no/go, 8' sub, retainer production packer. Set packer at 11800'. Rigged down wireline. TIH with Baker seal assembly, 1 joint tubing, 1.87" F seating nipple, 37 joints of 2-3/8" tubing, 2-7/8" box X 2-3/8" pin crossover and 310 joints of 2-7/8" tubing, 6' sub, 8' sub and 1 joint of 2-7/8" tubing. Nippled down BOP and nipped up tree. Landed tubing into packer with 15000# compression. Tested packer and tree to 1000# and held for 5 minutes. Shut down.
11-11-99 - Swabbed tubing down to 10500'. Rigged up wireline with grease. TIH with 1-11/16" strip gun and perforated 11914-11942' w/28 .42" holes as follows: 11914-11920' and 11936-11942' (2 SPF - Wolfcamp). TOOH with guns and rigged down wireline and grease. Swab & flow. Shut well in.
11-12-99 - Acidized perforations 11914-11942' (Wolfcamp) with 2000 gallons 15% acid and ball sealers. Swabbed. Shut well in.

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Operations Technician

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date _____

CONTINUED ON NEXT PAGE:

Date Nov. 24, 1999

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side