

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil Cons. Division
(Reverse Side)

811 S. 1st Street

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

NM-81952

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME _____	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other <u>Recompletion</u>		8. FARM OR LEASE NAME <u>Llama ALL Federal</u>	
2. NAME OF OPERATOR <u>YATES PETROLEUM CORPORATION</u> (505) 748-1471		9. WELL NO. <u>1</u>	
3. ADDRESS OF OPERATOR <u>105 South 4th St., Artesia, NM 88210</u>		10. FIELD AND POOL, OR WILDCAT <u>Los Medanos Wolfcamp, North</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>330' FSL & 950' FWL (Unit M, SWSW)</u> At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>Section 7-T22S-R31E</u>	
14. PERMIT NO. <u>API 30-015-28093</u>		12. COUNTY OR PARISH <u>Eddy</u>	
15. DATE SPUNDED <u>Recompletion 11-6-99</u>		13. STATE <u>NM</u>	
16. DATE T.D. REACHED <u>11-20-99</u>		18. ELEVATIONS (DV, HKB, RT, GR, ETC.)* <u>3351' GR</u>	
17. DATE COMPL. (Ready to prod.) <u>11-20-99</u>		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD <u>14300'</u>		21. PLUG, BACK T.D., MD & TVD <u>12800'</u>	
22. IF MULTIPLE COMPL., HOW MANY? <u>ACCEPTED FOR RECORD</u>		23. INTERVALS DRILLED BY <u>Pulling Unit</u>	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) <u>11914-11942' Wolfcamp</u>		25. WAS DIRECTIONAL SURVEY MADE <u>No</u>	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>None on recompletion</u>		27. WAS WELL CORED <u>No</u>	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
20"		40'	26"
13-3/8"	48#	650'	17-1/2"
9-5/8"	36# & 40#	3715'	12-1/4"
7"	29#	11250'	8-3/4"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4 1/2" 15.10#	10746'	14300'	In place
31. PERFORATION RECORD (Interval, size and number) <u>11914-11942' w/28 .42" holes</u>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		<u>11914-11942'</u>	<u>Ac. w/2000 gals 15% acid & ball sealers. Re-ac. w/10000 gals 15% NEFE acid, 1 gpt Claystay, 10000 ppm iron control & 50 tons CO2</u>
33.* PRODUCTION			
DATE FIRST PRODUCTION <u>11-20-99</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) <u>Flowing</u>	
DATE OF TEST <u>11-21-99</u>		WELL STATUS (Producing or shut-in) <u>Producing</u>	
HOURS TESTED <u>24</u>	CHOKE SIZE <u>15/64"</u>	PROD'N. FOR TEST PERIOD <u>94</u>	
FLOW. TUBING PRESS. <u>440#</u>	CASING PRESSURE <u>Packer</u>	CALCULATED 24-HOUR RATE <u>94</u>	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) <u>Sold</u>		TEST WITNESSED BY <u>Cecil Lester</u>	
35. LIST OF ATTACHMENTS <u>None</u>			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Rusty Klen</u>		TITLE <u>Operations Technician</u> DATE <u>Dec. 28, 1999</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				REFER TO ORIGINAL COMPLETION		

38.

RECEIVED

APR 27 1963