

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION  
Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
5. Lease Designation and Serial No.  
NM-40655  
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. Amax 24 Federal No. 12
2. Name of Operator Pogo Producing Company	9. API Well No. 30-015-28123
3. Address and Telephone No. P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822	10. Field and Pool, or Exploratory Area Ingle Wells, Delaware
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 890' FNL & 890' FWL, Section 24, T23S, R31E	11. County or Parish, State Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other TD & Production Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Dirilled 7-7/8" hole to 8450'. TD reached 0330 hrs CDT 10/27/94. Logged well. Ran 188 jts 5-1/2" 17# & 15.5# J-55 LT&C casing. Cmt'd 1st stage w/ 620 sxs "H" w/ 5 pps expanding agent + 2-1/2 pps KCl 16.0 ppg. Open tool @ 6244'. Cmt'd 2nd stage w/ 850 sxs "H" w/ 5 pps expanding agent + 2-1/2 pps KCl 16.0 ppg. Open tool @ 3813'. Cmt'd 3rd stage w/ 400 sxs "C" Lite 12.7 ppg. Tailed w/ 100 sxs "C" Neat 14.8 ppg. Circ'd 60 sxs excess cmt.

ACCEPTED FOR FILE

13 1994

SJS

NEW MEXICO

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RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Senior Operations Engineer Date Nov. 23, 1994

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_  
Conditions of approval, if any: