

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28125
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	NM-29233
7. Lease Name or Unit Agreement Name	NEFF '13' FEDERAL
8. Well No.	9
9. Pool Name or Wildcat	LIVINGSTON RIDGE DELAWARE
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3593'	

SUNDY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator
P.O. Box 46510, Denver Colorado 80201-6510

4. Well Location
Unit Letter C 660 Feet From The NORTH Line and 1980 Feet From The WEST Line
Section 13 Township 22-S Range 31-E NMPM EDDY COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ COMPLETION

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MIRU POOL. NU BOP, TIH W/ 4-3/4" BIT, BIT SUB, 6 3-1/8" DC'S ON 2-7/8" TUBING TO 4010'. 01-05-95.
2. TEST CSG TO 3000#. COC AND DRILL OUT DV @ 6018'. 01-06-95.
3. RU SCHLUMBERGER. RAN GR-CCL- LOG FROM 7500' - 6000'. PERFED THE BRUSHY CANYON: 6950'-6980', 7055'-7059', 7066'-7088'. 112 HOLES. TIH W/ GUIBERSON RBP & TREATING PKR ON 2-7/8" TUBING. SET RBP @ 7150'
4. DOWELL ACIDIZED THE LOWER PERFS (7055'-7088') AND THE UPPER PERFS (6950'-6980') W/ 2000 GAL 7.5% NEFE. 01-12-95.
5. TIH & SET RBP @ 7016'. SET PACKER @ 7030'. TEST RBP TO 4500'. 01-13-95.
6. DOWELL FRAC'D W/ 40000 GAL FLUID. XLG 2% KCL AND 170000# 20/40 OTTAWA SAND. 01-14-95.
7. TIH W/ RETRIEVING TOOL ON TUBING. CLEAN OUT SAND TO RBP @ 7016'. RETRIEVE RBP & TOH. TIH W/ PRODUCTION TBG TO 6200'. 01-15-95.
8. PUMPED 110 BO, 249 BLW, 88 MCF IN 24 HOURS. 01-20-95.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basnam TITLE Drilling Operations Mgr. DATE 1/30/95

TYPE OR PRINT NAME C. P. Basnam Telephone No. (303)621-4851

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: