

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resou.

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-104A
March 19, 2001

Submit 1 copy of the final affected wells
list along with 1 copy of this form per
number of wells on that list to appropriate
District Office

Change of Operator

Previous Operator Information:

OGRID: 22351
Name: Texaco Exploration & Production, Inc.
Address: P.O. Box 3109
Address: _____
City, State, Zip: Midland, Texas 79702

New Operator Information:

Effective Date: May, 01, 2002
New Ogrid: 4323
New Name: Chevron U.S.A.
Address: P.O. Box 1150
Address: 15 Smith Road
City, State, Zip: Midland, Texas 79705

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information on this form and the attached list of wells is true and complete to the best of my knowledge and belief.

New Operator

Signature: M. K. DeBerry

Printed name: M. K. DeBerry

Title: Attorney-In-Fact

Date: April 26, 2002 Phone: 281-561-3618



Previous operator complete below:

Previous

Operator: Texaco Exploration & Production Inc Signature: Jim W. Beem

Previous

OGRID: 22351

Printed

Name: District Supervisor

Signature: D. T. Yellowlees

District: _____

Printed

Name: D. T. Yellowlees

Date: MAY 17 2002

NMOCD Approval

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
2040 South Pacheco
Santa Fe, NM 87505

Form C-116
Revised March 17, 1999

Submit 2 copies
To Appropriate
District Office

GAS - OIL RATIO TEST

Operator Texaco Exploration and Production, Inc.		Pool Livingston Ridge Delaware		County Eddy										
Address 500 N. Loraine, Midland, TX 79702		TYPE OF TEST - (X)		Completion ☒ Scheduled ☐		Special ☐								
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	STATUS	TBG. PRESS SIZE	DAILY ALLOW- ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS - OIL RATIO CU.FT/BBL.
		U	S	T						R	WATER BBL.S.	GRAV. OIL	OIL BBL.S.	
Neff "13" Federal	9	C	13	22-S	31-E	1/29/01	Pumping		M	24	105	67	95	1418

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Bobby J. Hill
Signature

Bobby J. Hill
Printed Name and Title

Engineer Assistant

January 30, 2001
Date

(505) 394-1855
Telephone No.