

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

CISF

OR APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-85891
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 1980' FEL of Section 3-T24S-R29E (Unit G, SWNE)	8. Well Name and No. Knoll AOK Federal #1
	9. API Well No. 30-015-28127
	10. Field and Pool, or Exploratory Area Cedar Canyon Bone Spring
	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Intermediate casing & cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 3003'. Reached TD at 9:30 AM 10-31-94. Ran 73 joints of 8-5/8" 32# J-55 ST&C (3005.18') of casing set at 3003'. Float shoe set at 3003'. Float collar set at 2961.23'. Cemented with 600 sacks Pacesetter Lite, 1/4#/sack celloseal and 10#/sack salt (yield 2.01, weight 12.4). Tailed in with 250 sacks "C" 2% CaCl2 (yield 1.32, weight 14.8). PD 6:30 PM 10-31-94. Bumped plug to 1200 psi, OK. Circulated 112 sacks. WOC. Cut off wellhead and weld on 8-5/8" head. Tested BOP to 3000# for 10 minutes. Drilled out at 12:15 AM 11-2-94. WOC 17 hours and 45 minutes. Reduced hole to 7-7/8". Resumed drilling. NOTE: Centralizers on joints 1, 4, 7, 10, 13 and 16. Notified BLM of cement job - did not witness.

NOV 16 1994

O.C.D.
ARTESIA OFFICE

NOV 16 1994

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RECEIVED

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk Date Nov. 4, 1994

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any: