

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator

YATES PETROLEUM CORPORATION

Address and Telephone No.

105 South 4th St., Artesia, NM 88210

Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1980' FEL of Section 3-T24S-R29E (Unit G, SWNE)

NM OIL CONS
FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Artesia, NM 88210
Lease Designation and Serial No.

NM-85891

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Knoll AOK Federal #1

9. API Well No.

30-015-28127

10. Field and Pool, or Exploratory Area

Cedar Canyon Bone Spring

11. County or Parish, State

Eddy Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production casing & cmt
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 8250'. Reached TD at 10:15 PM 11-13-94. Ran 185 joints of 5-1/2" 17# & 15.5# casing as follows: 28 joints of 5-1/2" 17# J-55 LT&C (1227.64'); 143 joints of 5-1/2" 15.5# J-55 LT&C (6401.86') and 14 joints of 5-1/2" 17# J-55 LT&C (630.88') (Total 8260.38') of casing set at 8250'. Float shoe set at 8250'. Float collar set at 8202.54'. DV tool set at 7212.14'. Cemented in two stages as follows: Stage 1: 175 sacks Super C, .4% CF-2, .3% CF-14, 3.42#/sack salt and 8#/sack hiseal (yield 1.76, weight 13.0). PD 5:30 AM 11-15-94. Bumped plug to 1000 psi for 5 minutes. Stage 2: 900 sacks Super C, .5% CF-2, 3.42#/sack salt and 5#/sack hiseal (yield 1.76, weight 13.0). PD 11:00 AM 11-15-94. Bumped plug to 3100 psi for 5 minutes. WOC. Released rig at 5:00 PM 11-15-94. NOTE: Used centralizers on every 3rd joint from 7500' to TD and 4700-6900'. Preceded 1st stage of cement with 500 gallons WMW and 500 gallons surebond. Notified Leta Russell w/BLM Answering Service in Carlsbad prior to job.

Waiting on completion unit.

14. I hereby certify that the foregoing is true and correct

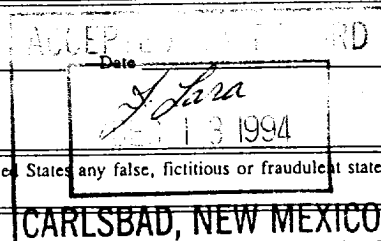
Signed Leta Russell Title Production Clerk

Date Nov. 17, 1994

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____



Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side