

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28138
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA 836
7. Lease Name or Unit Agreement Name H. Buck State
8. Well No. 2
9. Pool name or Wildcat Cedar Canyon Delaware
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2925.0' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator
Pogo Producing Company
3. Address of Operator
P. O. Box 10340, Midland, TX 79702-7340

4. Well Location
Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line
Section 16 Township 24S Range 29E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)
2925.0' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Spud & Set Surface Casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU Nabors #301. Spud @ 1700 hrs CST 11/09/94. Drilled 17-1/2" hole to 535'. TD reached 2430 hrs CST 11/09/94. Ran 12 jts 13-3/8" 54.5# J-55 ST&C casing. TPGS @ 535'. IFV @ 489'. BJ cmt'd casing w/ 400 sxs BJ Lite + 2% CaCl₂ + 1/4 pps Flocele @ 12.7 ppg followed by 200 sxs Class "C" + 2% CaCl₂ @ 14.8 ppg. Plug down @ 0700 hrs CST 11/10/94. Did not circ. RIH w/ 1" tbg & tag cmt @ 127'. Cmt down 1" tbg w/ 800 sx Cl "C" + 2% CaCl₂. Recovered 50 sx excess cmt. WOC 24 hrs. Make cut-off. Weld on casing head. NU BOP's and test to 500 psi.

DEC 22 '94

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barrett L. Smith TITLE Senior Operations Engineer DATE 12/15/94

TYPE OR PRINT NAME Barrett L. Smith (915) 682-6822
TELEPHONE NO.

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUN TITLE DISTRICT II SUPERVISOR DATE JAN 6 1995

CONDITIONS OF APPROVAL, IF ANY: