

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28138
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. VA 836
7. Lease Name or Unit Agreement Name H. Buck State
8. Well No. 2
9. Pool name or Wildcat Cedar Canyon Delaware
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2925.0' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> GAS Well <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Pogo Producing Company
3. Address of Operator P. O. Box 10340, Midland, TX 79702-7340	4. Well Location Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line Section 16 Township 24S Range 29E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Intermediate Casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 11" hole 535' to 2805'. TD reached @ 2030 hrs CST 11/13/94. Ran 67 jts 8-5/8", 32#, J-55, ST&C casing. Float shoe @ 2805'. Float collar @ 2762'. BJ cemented w/ 1000 sx BJ Lite + 5 pps salt + 1/4 pps Flocele @ 12.7 ppg followed by 200 sx Class "C" + 5 pps salt @ 14.8 ppg. Plug down @ 0615 hrs CST 11/15/94. Recovered 135 sx excess cement. WOC 14-3/4 hrs. Cmt has 500 psi compressive strength after 8 hours. Make cut-off & weld on wellhead. NU BOP's and test casing to 1500 psi.

DEC 22 '94

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barrett L. Smith TITLE Senior Operations Engineer DATE 12/15/94
TYPE OR PRINT NAME Barrett L. Smith TELEPHONE NO. (915)682-6822

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN 6 1995

CONDITIONS OF APPROVAL, IF ANY: