

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

|   |
|---|
| WELL API NO.<br>30-015-28138  |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.<br>VA 836  |
| 7. Lease Name or Unit Agreement Name  |
| H. Buck State   |
| 8. Well No.<br>2  |
| 9. Pool name or Wildcat<br>Cedar Canyon Delaware  |

|   |                     |
|---|---------------------|
| SUNDRY NOTICES AND REPORTS ON WELLS<br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A<br>DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"<br>(FORM C-101) FOR SUCH PROPOSALS.)    |                     |
| 1. Type of Well:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>   | <b>CONFIDENTIAL</b> |
| 2. Name of Operator<br>Pogo Producing Company   |                     |
| 3. Address of Operator<br>P. O. Box 10340, Midland, TX 79702-7340   |                     |
| 4. Well Location<br>Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line<br>Section <u>16</u> Township <u>24S</u> Range <u>29E</u> NMPM Eddy County |                     |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br>2925.0' GR  |                     |

|   |  |
|---|--|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data |  |
| NOTICE OF INTENTION TO:   | SUBSEQUENT REPORT OF:  |
| PERFORM REMEDIAL WORK <input type="checkbox"/>                                | REMEDIAL WORK <input type="checkbox"/>                                       |
| TEMPORARILY ABANDON <input type="checkbox"/>                                  | ALTERING CASING <input type="checkbox"/>                                     |
| PULL OR ALTER CASING <input type="checkbox"/>                                 | COMMENCE DRILLING OPNS. <input type="checkbox"/>                             |
| OTHER: <input type="checkbox"/>   | PLUG AND ABANDONMENT <input type="checkbox"/>                                |
|   | CASING TEST AND CEMENT JOB <input type="checkbox"/>                          |
|   | OTHER: TD & Production Casing <input checked="" type="checkbox"/> DEC 22 '94 |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 7950'. TD reached @ 0100 hrs CST 11/22/94. Logged well w/ Schlumberger. Ran 177 jts 5-1/2", 15.5# & 17#, J-55 & N-80 LT&C casing. Float shoe @ 7950'. Float collar @ 7903. Stage tools @ 6372' & 4665'. Howco cemented 1st stage w/ 355 sx Class "H" + 5 pps Microbond + 2.4 pps KCl + .6% Halid 322 @ 15.6 ppg. Drop plug. Float held. Drop bomb and open DV tool @ 6372'. Circulated 5 hrs between stages. Recovered 48 sx excess cement. Cement 2nd stage w/ 405 sx Cl "H" + 5 pps Microbond + 2.4 pps KCl + .6% H322 @ 15.6 ppg. Drop plug & close DV tool. Drop bomb & open DV tool @ 4665'. Circulate 5 hrs between stages. Recovered 66 sx excess cement. Cement 3rd stage w/ 565 sx Class "H" + 5 pps Microbond + 2.4 pps KCl + .6% H322 @ 15.6 ppg. Plug down @ 2100 hrs CST 11/23/94. TOC @ 2440'. ND BOP's. Set slips & make cut-off. Weld on wellhead and test to 2500 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barrett L. Smith TITLE Senior Operations Engineer DATE 12/15/94  
TYPE OR PRINT NAME Barrett L. Smith (915) 682-6822  
TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUN  
DISTRICT II SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 6 1995

CONDITIONS OF APPROVAL, IF ANY: