

C-101 Instructions

Measurements and dimensions are to be in feet/inches. Well locations will refer to the New Mexico Principal Meridian.

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT.

- 1 Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
- 2 Operator's name and address
- 3 API number of this well. If this is a new drill the OCD will assign the number and fill this in.
- 4 Property code. If this is a new property the OCD will assign the number and fill it in.
- 5 Property name that used to be called 'well name'
- 6 The number of this well on the property.
- 7 The surveyed location of this well New Mexico Principal Meridian NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit letter.
- 8 The proposed bottom hole location of this well at TD

9 and 10 The proposed pool(s) to which this well is being drilled.

- 11 Work type code from the following table:
N New well
E Re-entry
D Drill deeper
P Plugback
A Add a zone

- 12 Well type code from the following table:
O Single oil completion
G Single gas completion
M Multiple completion
I Injection well
S SWD well
W Water supply well
C Carbon dioxide well

- 13 Cable or rotary drilling code
C Propose to cable tool drill
R Propose to rotary drill

- 14 Lease type code from the following table:
F Federal
S State
P Private
N Navajo
J Jicarilla
U Ute
I Other Indian tribe

- 15 Ground level elevation above sea level

- 16 Intend to multiple complete? Yes or No

- 17 Proposed total depth of this well

- 18 Geologic formation at TD

- 19 Name of the intended drilling company if known.

- 20 Anticipated spud date.

- 21 Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementing volume, and estimated top of cement

- 22 Brief description of the proposed drilling program and SOP program. Attach additional sheets if necessary.

- 23 The signature, printed name, and title of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.

1-OK District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: Santa Fe Energy Operating Partners, L.P. 550 W. Texas, Suite 1330 Midland, Texas 79701		OCT 22 '94 O. C. D. ARTESIA OFFICE	OGRID Number: 020290
Property Code: 15910	Property Name: Harroun Trust "19"	Well No.: 1	API Number: 30-015-28165

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	19	23S	29E		1316	South	1320	West	Eddy

8 Proposed Bottom Hole Location if Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

LAGUNA SALADO; Undesignated (Atoka)	Proposed Pool 1 79860	Proposed Pool 2
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Work Type Code: N	Well Type Code: G	Cable/Rotary: R	Lease Type Code: P	Ground Level Elevation: 2969'
Multiple: No	Proposed Depth: 12,200'	Formation: Atoka	Contractor: To be determined	Spud Date: est. 11/15/94

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	48	400'	450 sx	Surface
12-1/4"	9-5/8"	36	2700'	1600 sx	Surface
8-3/4"	7"	26	10,400'	800 sx	6000'
6-1/8"	4-1/2"	13.5	10,100'-12,200'	350 sx	Liner top

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Rig up rotary tools. After setting 13-3/8" casing at 400', WOC 12 hours. NU annular preventer and test casing to 600 psi. After setting 9-5/8" casing at 2700', WOC 12 hours and NU 10M triple ram BOP w/ hydril. Test casing to 1500 psi. After setting 7" casing at 10,400', install rotating head and test BOP stack and choke manifold to 10,000 psi, test casing to 3000 psi.

Post ID-1
10-28-94
New Loc + API

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: Darrell Roberts

Printed name: Darrell Roberts

Title: Division Drilling Engineer

Date: Oct. 21, 1994

Phone: 915/687-3551

OIL CONSERVATION DIVISION

Approved: Mark Roberts

Title: GEOLOGIST

Approval Date: 10-26-94

Expiration Date: 4-26-95

Conditions of Approval:
Attached ☐ NSP, NSL R-10/8)