

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28165
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Harroun Trust "19"
8. Well No.	1
9. Pool name or Wildcat	Laguna Salado (Atoka)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	2969' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Santa Fe Energy Resources, Inc.	
3. Address of Operator 550 W. Texas, Suite 1330, Midland, TX 79701	
4. Well Location Unit Letter <u>N</u> : <u>1316</u> Feet From The <u>South</u> Line and <u>1320</u> Feet From The <u>West</u> Line Section <u>19</u> Township <u>23S</u> Range <u>29E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 2969' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/21/95: RU Schlumberger and RIH w/ 1-9/16" strip gun. Perforated Atoka Bank 11,945-49' w/ 10 holes and 11,955-61 w/ 14 holes. RD and MO Schlumberger.

3/22/95:

Acidized new perfs w/ 2500 gals NEFe containing 25% methanol and 60 ball sealers. RU swab unit and made 9 runs. Well flow testing to production facilities.

5/21/95:

Well flowed 0 BO, 1.16 BW, and 1052 MCFG in 24 hours. FTP 500#.

RECEIVED

JUN 6 1995

OIL CON. DIV.  
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry McCullough TITLE Sr. Production Clerk DATE 06/05/95

TYPE OR PRINT NAME Terry McCullough TELEPHONE NO. 915/687-3551

(This space for State Use)  
**ORIGINAL SIGNED BY TIM W. GUM**  
**DISTRICT II SUPERVISOR**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 7 1995

CONDITIONS OF APPROVAL, IF ANY: