Form 3160-5 (June 1990)	DEPARTMEN	רבי STATES I. JF THE INTERIOR LAND MANAGEMENT	NM DD Drawer DD Artesia, NM 88210 FORM APPROVED Budget Bureau No. 1004-0135 Expires March 31, 1993	
	SUNDRY NOTICES	5. Lease Designation and Serial No.		
Do not use this form t	for proposals to drill o	NM0405444		
Use	e "APPLICATION FO	6. If Indian, Allottee or Tribe Name		
	NA			
1. Type of Well			7. If Unit or CA, Agreement Designation	
Oil Gas Well Well	NA			
2. Name of Operator		8. Well Name and No.		
DEVON ENERG	Todd 23H Federal #6			
3. Address and Telephone No.	9. API Well No.			
•		LAHOMA CITY, OKLAHOMA 73102 (405)552-4511		
			30-015-28182	
4. Location of Well (Footage.	Sec., T., R., M., or Survey De	10. Field and Pool, or Exploratory Area		
Sec 23-23S-31E, 247	'0' FNL & 415' FEL		Ingle Wells Delaware	
			11. County or Parish, State	
		Eddy County, NM		
CHECK APP TYPE OF SUB) TO INDICATE NATURE OF NOTICE, REP TYPE OF ACTION		
Notice of Intent	DBA	Abandonment	Change of Plans	
Subsequent Report	MEG	Recompletion	New Construction	
Subsequent Report	-	Casing Repair	Non-Routine Fracturing Water Shut-Off	
Final Abandonment Notic	× FEB (Conversion to Injection	
		$\frac{28}{1995}$ \square Altering Casing \square Other Spud; set surface & intermediate csg	Dispose Water	
		V One space, set surface to merineurate esg	(Note: Report results of multiple completion on Well	
13. Describe Proposed or Complete	ed Operations (Clearly state all per	theth details, and give pertinent dates, including estimated date of starting any	Completion or Recompletion Report and Log form.) proposed work. If well is directionally drilled, give subsurface	
locations and measured and	true vertical depths for all marker	and zones pertinent to this work.)*		
		U a Z		

On 01-13-95, the 17 1/2" hole was spud @ 12:15 pm.

On 01-15-95, we set surface casing as follows: 19 jts, 13 3/8", 48#, H-40, ST&C at 859' with the shoe @ 850', float collar @ 759' and centralizers @ 805', 622', 442', 260', 79', & 34'.

The surface casing was cemented with 500 sxs, 35/65 Poz "C" w/ 6% gel, 2% CC, $\frac{1}{4}$ sx CF, followed w/95 sx cl "C" w/ 2% CC + $\frac{1}{4}$ sx CF. Circ'd 130 sx to surface.

On 1-23-95, we set intermediate casing as follows: 99 jts 8 5/8", 32#, J-55, 8rd ST&C (4299') with the shoe @ 4299', float collar @ 4205' and centralizers @ 4247', 4111', 3975', 3840', 3710', 3578'.

The int. casing was cemented with 1600 sx $35/200$ sx Class "C" + 2% CaCl ₂ + $\frac{1}{4}$ lb/sk celloflake.	/65 Poz "C"	+6% gel+2	2% CaCl2+ 1/4 lb/sk celloflake, followed w/
200 sx Class "C" + 2% CaCl ₂ + $\frac{1}{4}$ lb/sk celloflake.	Circ'd 105	sx to surfac	
· · · · · · · · · · · · · · · · · · ·			Marine and the second sec

		How	
		FT3 2 3 '995	
14. I hereby certify that the foregoing is true and correct Signed	Title	LINDA DIEPENBROCK ENGINEERING TECHNICIAN Date 1/23/95	
(This space for Federal or State office use)			
Approved by Conditions of approval, if any:	Title	Date	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to ma any matter within its jurisdiction.	ake to a	any department or agency of the United States any false, fictitious or fraudulent statements	s or representations as to