

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawer DD

Artesia, NM 88210

Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405)552-4511

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 23-23S-31E, 2470' FNL & 415' FEL

5. Lease Designation and Serial No.
NM0405444

6. If Indian, Allottee or Tribe Name
NA

7. If Unit or CA, Agreement Designation
NA

8. Well Name and No.
Todd 23H Federal #6

9. API Well No.
30-015-28182

10. Field and Pool, or Exploratory Area
Ingle Wells Delaware

11. County or Parish, State
Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other set production casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 1-31-95, we ran 5 1/2" csg as follows: 23 jts, 17#, J-55, 8rd LT&C, 138 jts, 15.5#, J-55, 8rd LT&C, 36 jts, 17#, J-55, 8rd LT&C with the Shoe @ 8447', Float Collar @ 8399', and DV tool @ 5291'.

The casing was cemented as follows: Stage 1: 620 sx "H" w/ 1.7 gal/sk silica fume slry, 1% antigel, 0.1 gal/sk dispersant (slurry weight, 13.6 ppg, slurry yield, 1.82 ft³/sk). 46 sx were circulated to the surface after opening DV tool.

Stage 2: Lead with 225 sx 35/65 POZ "C" w/ 6% gel, .25 #/sk CF (slurry weight = 12.7 ppg, slurry yield = 1.93 ft³/sk) and tailed with 500 sx "C" w/ 4% gel, 6.5% salt, .25 #/sk CF (slurry weight = 13.6 ppg, slurry yield = 1.69 ft³/sk). We circulated 0 sx cmt. Est TOC = 200' below GL.

14. I hereby certify that the foregoing is true and correct

Signed

Title

LINDA DIEPENBROCK
ENGINEERING TECHNICIAN

Date 2/7/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side