

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SECTION NO.
NM0405444

6. IF INDIAN ALLOTTEE OR TRIBE NAME
NA

7. UNIT AGREEMENT NAME
Nigeria, NM 88210

8. FARM OR LEASE NAME, WELL NO.
Todd 23H Federal #6

9. API WELL NO.
30-015-28182

10. FIELD AND POOL, OR WILDCAT
Ingle Wells Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Sec 23
T2S8-R31E

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (*Report location clearly and in accordance with any State requirements*)*
At surface **2470' FNL & 415' FEL**

At top prod. interval reported below (SAME)

At total depth (SAME)

			14. PERMIT NO.	DATE ISSUED 10/24/94	12. COUNTY OR PARISH Eddy Co.	13. STATE NM
15. DATE SPURRED 1/13/95	16. DATE T.D. REACHED 1/31/95	17. DATE COMPL. (Ready to prod.) 3/11/95	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3484' GL; 3496 RKB		19. ELEV. CASINGHEAD	

20. TOTAL DEPTH, MD & TVD 8447	21. PLUG, BACK T.D., MD & TVD 8395	22. IF MULTIPLE COMPLET., HOW MANY* ACCEPTED FOR A8 172545	23. INTERVALS DEFINED BY I	ROTARY TOOLS	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Brushy Canyon (Delaware)			25. WAS DIRECTIONAL SURVEY MADE yes		
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL; DLL/Micro LL w/ GR & Caliper; Z-densilog; Compensated Neutron w/ GR; CBL			27. WAS WELL CORED No		

28. CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE		WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	H-40	48 ppf	850'	17 1/2"	595 sx	
8 5/8"	J-55	32 ppf	4299'	11"	1800 sx	
5 1/2"	J-55	17 ppf & 15.5 ppf	8447'	7 7/8"	Stg 1- 620 sx; Stg 2- 725 sx	
			DV tool @ 5291'		TOC: 990'	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	8250'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8082'-8106'; 8182'-8204'; 8220'-28" LBC;	APR 27 1995 OIL CON. DIV. DIST. 2	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7210' - 30" UBC; 7036 - 7112' UBC;		8082' - 8228'	1500g 7½% NEFE; 48,000g 30# x-L gel, 189,500# 16/30
6730' - 60" LCC.		7210' - 30"	1500g 7½% NEFE + 30 balls (1.3 SG); 7224 g gel w/ 17,810# O.S. & 3.245# RCS.
			Continued on back

33.*										PRODUCTION									
DATE FIRST PRODUCTION 3/13/95				PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) pumping										WELL STATUS (Producing or shut-in) P					
DATE OF TEST 3/17/95		HOURS TESTED 24		CHOKE SIZE		PROD'N FOR TEST PERIOD →		OIL-BBL. 132		GAS-MCF. 147		WATER-BBL. 234		GAS-OIL RATIO 1114					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL-BBL. 132		GAS-MCF. 147		WATER-BBL. 234		OIL GRAVITY-API (CORR.) 44°							

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold to LLano	TEST WITNESSED BY Dan Talley
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35. LIST OF ATTACHMENTS

Logs, deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Charles W. Horsman TITLE DISTRICT ENGINEER DATE March 24, 1995

***(See Instructions and Spaces for Additional Data on Reverse Side)**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Rustler B/Salado T/Delaware T/Ch Cyn T/Br Cyn Bone Spring	1105' 4200' 4432' 5528' 7000' 8282'					
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
		6730' - 60'	4000g 30# X-L gel & 4000# linear & 20,000# 16/30 O.S. & 4000# RCS			
		7136'-7112'	1500g 7½% NEFE; 9014g gel + 22,000# 16/30 O.S.			