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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2038
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28918 28198
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM K-592
7. Lease Name or Unit Agreement Name Todd 36L State
8. Well No. 4
9. Pool name or Wildcat Ingle Wells Delaware 33745

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address of Operator
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Well Location
Unit Letter **L** **2310'** Feet From The **south** Line and **330'** Feet From The **west** Line

Section **36** Township **23S** Range **31E** NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3484' GL

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Spud; Set surface, intermediate, and production casing</u> <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was **spudded** on 02/23/95 at 11:30 a.m.

RECEIVED

MAR 29 1995

OIL CON. DIV.

DIST. 2

On 02/25/95, we ran **19 jts 13 3/8"**, 48#, H-40, 8rd ST&C csg w/ the guide shoe @ 854' and the float collar @ 766'. The casing was cemented with 500 sx 35/65 Pozmix "C" w/ 6% gel+ 2% CaCl₂ + 1/4 lb/sk celloflake (12.7 ppg, 1.93 ft³/sk) followed by 200 sx "C" w/ 2% CC, 1/4 #/sx CF (14.8 ppg, 1.32 cu ft/sx). 122 sx circ'd to surface.

On 03/04/95, we ran **97 jts 8 5/8"**, 32#, J-55, 8rd ST&C surface csg w/ the guide shoe @ 4349' and the float collar @ 4262'. The casing was cemented with 1300sx 35/65 Poz "C" + 6% gel & 15# salt + 1/4 lb/sk celloflake (12.7 ppg, 2.21 ft³/sk) and 300 sx Class "C" + 2% CaCl₂ & 1/4#/sx CF (14.3 ppg, 1.32 ft³/sk). Circulated 150 sx cmt. TOC = surface.

On 03/17/95, we ran **196 jts 5 1/2"**, 15.5# & 17# , J-55, 8rd LT&C csg w/ the float shoe @ 8450' and the float collar @ 8401' & DV tool @ 5312. The 1st stage was cemented w/ 650 sx "H" w/ 1.7 gal/sx silica fume slurry; 1% antigel additive; 0.1 gal/sx dispersant; 1/4 #/sx CF (13.6 ppg, 1.82 cu ft/sx) 90 sx circ'd above DV tool. Calc TOC: 5312'. 2nd stg: 425 sx Lite + 1/4 #/sx CF (12.7 ppg, 1.93 cu ft/sx) followed by 200 sx "C" w/ 4% gel, 6.5% salt, 1/4 #/sx CF (13.6 ppg, 1.69 cu ft/sx).

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Linda Diepenbrock

TITLE ENGINEERING TECHNICIAN

DATE March 27, 1995

TYPE OR PRINT NAME Linda Diepenbrock

TELEPHONE NO. (405) 235-3611

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Approved by _____
Conditions of approval, if any:

TITLE _____

DATE **APR 4 1995**